

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.
NMSF-079392

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
JUN 24 PM 2 57

7. UNIT AGREEMENT NAME
R SAN JUAN 27-5 UNIT

8. FARM OR LEASE NAME, WELL NO.
**070 FARMINGTON 11A
SAN JUAN 27-5 UNIT #114F**

9. API WELL NO.
30-039-26594 / 2

10. FIELD AND POOL, OR WILDCAT
BASIN DK & BLANCO MV

11. SEC. T., R., M., OR BLOCK AND SURVEY
OR AREA

Section 17, T27N, R5W, NMPM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR
BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface
Unit C (NENW), 380' FNL & 2310' FWL
At top prod. interval reported below
SAME
At total depth
SAME

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH
Rio Arriba
13. STATE
New Mexico

15. DATE SPUDDED **6/26/01** 16. DATE T.O.D. REACHED **7/5/01** 17. DATE COMPL. (Ready to prod.) **5/19/05** 18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* **6604' KB** 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD **7815** 21. PLUG, BACK T.D., MD & TVD **7813** 22. IF MULTIPLE COMPL., HOW MANY* **2** 23. INTERVALS DRILLED BY ROTARY TOOLS **X** CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
BLANCO MESAVERDE - 4985' - 5697' 25. WAS DIRECTIONAL SURVEY MADE **NO**

26. TYPE ELECTRIC AND OTHER LOGS RUN
no new logs run 27. WAS WELL CORED **No**

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8", H-40	32.3#	221'	12-1/4"	TOC - SURF; 170 SX CEMENT	
7" J-55	20#	3562'	8-3/4"	TOC - SURF; 731 SX CEMENT	
4-1/2", J-55	10.5#	3380' - 7815'	6-1/4"	TOC @ 3488'; 309 SX CEMENT	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2-3/8", 4.7# J-55	7692'
						PACKER SET (MD)
						NONE

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
1 spf @ .34" - 5392' - 5697' = 25 holes		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1 spf @ .34" - 4985' - 5310' = 28 holes		5392' - 5697'	10 bbls 15% HCl acid; 1016 bbls Q Slickwater foam
53 total holes			with 100,000# 20/40 AZ & 1,155,000 scf N2
		4985' - 5310'	10 bbls 15% HCL acid; 12,000 gal 60 Q Slickwater foam
			100,000# 20/40 AZ 2/81,600 scf N2

33. PRODUCTION		WELL STATUS (Producing or shut-in)	
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)		
Not yet	Flowing	SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD
5/17/05	1 hr	2"	0
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL
SI - 659 #	SI - 670 #	0	2089 mcf

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **To be sold** TEST WITNESSED BY

35. LIST OF ATTACHMENTS
This is a commingled MV/DK well being DHC'd per

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Patsy Clugst TITLE **Senior Regulatory Specialist** DATE **6/20/05**

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

JUL 08 2005

FARMINGTON FIELD OFFICE
BY MAH

NMOCOD

Ojo Alamo	2804'	2887'	White, cr-gr ss.	Ojo Alamo	2804'
Kirtland	2887'	2966'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2887'
Fruitland	2966'	3384'	Dk gry-gr carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2966'
Pictured Cliffs	3384'	3464'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3384'
Lewis	3464'	3923'	Shale w/siltstone stringers	Lewis	3464'
Huerfanito Bentonite	3923'	4340'	White, waxy chalky bentonite	Huerfanito Bent.	3923'
Chacra	4340'	4946'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4340'
Mesa Verde	4946'	5188'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4946'
Menefee	5188'	5537'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5188'
Point Lookout	5537'	5906'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5537'
Mancos	5906'	6530'	Dark gry carb sh.	Mancos	5906'
Gallup	6530'	7474'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Gallup	6530'
La Ventana	XXXX	XXXX	Wt to lt buff to med grn sl carb bent	Greenhorn	7474'
Greenhorn	7474'	7537'	Highly calc gry sh w/thin lmst.	Graneros	7537'
Graneros	7537'	7562'	Dk gry shale, fossil & carb w/pyrite incl.	Dakota	7562'
Dakota	7562'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks		