

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		1b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP EN ☐ PLUG BACK ☐ DIFF. RESVR ☒ Other ☐		2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface Unit O (SWSE), 800' FSL & 2265' FEL At top prod. interval reported below SAME At total depth SAME		5. LEASE DESIGNATION AND SERIAL NO. NMSF-079392		6. IF INDIAN, ALLOTTEE OR TRIBE NAME 09		7. UNIT AGREEMENT NAME San Juan 27-5 Unit		8. FARM OR LEASE NAME, WELL NO. #123F		9. API WELL NO. 30-039-26595/2		10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 17, T27N, R5W, NMPM											
14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH Rio Arriba		13. STATE New Mexico		15. DATE SPUDDED 7/30/01		16. DATE T.D. REACHED 8/6/2001		17. DATE COMPL. (Ready to prod.) 6/2/05		18. ELEVATIONS (OF, RKB, RT, BR, ETC.) KB-6453'; GL-6451'		19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 7658'		21. PLUG, BACK T.D., MD & TVD 7656'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY X		24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD) Blanco Mesaverde- 4794' - 5491'		25. WAS DIRECTIONAL SURVEY MADE NO		26. LOGS CBL/CCL/GR		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)																																	
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED																							
9-5/8" H-40		32.3#		220'		12-1/4"		TOC-surf; 150 sx		0																							
7" J-55		20#		3416'		8-3/4"		TOC-surf; 607 sx		0																							
4-1/2" J-55		11#		2800' - 7658'		6-1/4"		TOC- 2980' ; 309 sx		0																							
29. LINER RECORD																																	
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)																			
										2-3/8", 4.7# J-55		7536'		NONE																			
30. TUBING RECORD																																	
31. PERFORATION RECORD (Interval, size and number)																																	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																																	
33. PRODUCTION																																	
DATE FIRST PRODUCTION SI		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing										WELL STATUS (Producing or shut-in) SI																					
DATE OF TEST 6/6/05		HOURS TESTED 1 hr		CHOKE SIZE 2"		PROD'N FOR TEST PERIOD 0		OIL--BBL 0		GAS--MCF 31 MCF		WATER--BBL 0		GAS-OIL RATIO																			
FLOW TUBING PRESS. SI - 704#		CASING PRESSURE SI - 697#		CALCULATED 24-HOUR RATE 0		OIL--BBL 0		GAS--MCF 740 MCFD		WATER--BBL 0		OIL GRAVITY-API (CORR.)																					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold																																	
35. LIST OF ATTACHMENTS The MV & DK formations will be commingled under order #DHC1827AZ																																	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																																	
SIGNED [Signature]		TITLE Regulatory Associate II										DATE 6/24/05																					

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

FARMINGTON FIELD OFFICE
BY [Signature]

JUL 05 2005

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof: cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):			38. GEOLOGIC MARKERS		
			TOP		
FORMATION TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2425'	White, cr-gr ss.	Ojo	2425'	
Kirtland	2541'	Gry sh interbedded w/tight, gry, fine-gr ss.	Alamo	2541'	
Fruitland	2801'	Dk gry-gr carb sh, coal, gm silts, light-med gry, tight, fine gr ss.	Kirtland		
Pictured Cliffs	2010'	Bn-Gry, fine gm, tight ss.	Fruitland	2801'	
Lewis	3392'	Shale w/siltstone stringers	Pic. Cliffs	2010'	
Huerfano Bentonite	3733'	White, waxy chalky bentonite	Lewis	3392'	
Chacra	4175'	Gry fn gm silty, glauconitic sd stone w/drak gry shale	Huerfano Bentonite	3733'	
Cliff House	4784'	ss. Gry, fine-gm, dense sil ss.	Chacra	4175'	
Menefee	5029'	Med-dark gry, fine gr ss, carb sh & coal	Cliff House	4784'	
Pt. Lookout	5377'	Med-light gry; very fine gr ss w/frequent sh breaks in lower part of formation	Menefee	5029'	
Mancos	5778'	Dark gry carb sh.	Pt. Lookout	5377'	
Gallup	6366'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh La Ventana	Mancos	5778'	
Greenhorn	7310'	Highly calc gry sh w/thin lmst	Gallup	6366'	
Graneros	7370'	Dk gry shale, fossil & carb w/pyrite incl.	Greenhorn	7310'	
Dakota	7395'	Lt to dk gry foss carb sl calc sl silty	Graneros	7370'	
			Dakota	7395'	