

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE*
(See other instructions on reverse side)FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. NMS-013678																									
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																									
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY LP		7. UNIT AGREEMENT NAME San Juan 28-6 Unit																									
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		8. FARM OR LEASE NAME, WELL NO. San Juan 28-6 Unit 156N																									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 990' FNL, 2305' FWL At top prod. interval reported below Same as above At total depth Same as above		9. API WELL NO. 30-039-27761																									
14. PERMIT NO. DATE ISSUED		10. FIELD AND POOL OR WILDCAT Basin DK/Blanco MV																									
15. DATE SPUDDED 9/2/04		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 29, T-28-N, R-6-W																									
16. DATE T.D. REACHED 10/20/04		12. COUNTY OR PARISH Rio Arriba																									
17. DATE COMPL. (Ready to prod.) 6/10/05		13. STATE New Mexico																									
18. ELEVATIONS (DF, RKB, RT, BR, ETC.) 6369' GR		19. ELEV. CASINGHEAD																									
20. TOTAL DEPTH, MD & TVD 7640'		21. PLUG, BACK T.D., MD & TVD 7348'																									
22. IF MULTIPLE COMPL., HOW MANY 2		23. INTERVALS DRILLED BY Yes																									
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD) Mesaverde (4820-5453)		25. WAS DIRECTIONAL SURVEY MADE No																									
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-CCL No new logs since DK interval		27. WAS WELL CORED No																									
28. CASING RECORD (Report all strings set in well)																											
<table border="1"><thead><tr><th>CASING SIZE/GRADE</th><th>WEIGHT, LB./FT.</th><th>DEPTH SET (MD)</th><th>HOLE SIZE</th><th>TOP OF CEMENT, CEMENTING RECORD</th><th>AMOUNT PULLED</th></tr></thead><tbody><tr><td>9 5/8" H40</td><td>32.3#</td><td>134'</td><td>12 1/4</td><td>50 sx (81 cu ft)</td><td>1 bbl</td></tr><tr><td>7" J-55</td><td>20#</td><td>3372'</td><td>8 3/4</td><td>451 sxs (893 cu ft)</td><td>30 bbls</td></tr><tr><td>4 1/2" N-80</td><td>10.5#</td><td>7639'</td><td>6 1/4</td><td>294 sxs (653 cu ft)</td><td>TOC @ 2000'</td></tr></tbody></table>				CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED	9 5/8" H40	32.3#	134'	12 1/4	50 sx (81 cu ft)	1 bbl	7" J-55	20#	3372'	8 3/4	451 sxs (893 cu ft)	30 bbls	4 1/2" N-80	10.5#	7639'	6 1/4	294 sxs (653 cu ft)	TOC @ 2000'
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29. LINER RECORD																											
30. TUBING RECORD																											
31. PERFORATION RECORD (Interval, size and number) Point lookout .34 diam 3 SPF @ 5354-5453' 45 holes Menefee .34 diam 5223'-5055' Lower Cliffhouse .34 diam 4916'-4974', 42 holes Upper cliffhouse 4820-4867 .34 diam 48 holes Total 126 Holes																											
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																											
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33. PRODUCTION																											
DATE FIRST PRODUCTION																											
PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing																											
WELL STATUS (Producing or shut-in) SI																											
DATE OF TEST																											
HOURS TESTED																											
CHOKE SIZE																											
PROD'N FOR TEST PERIOD																											
OIL--BBL																											
GAS--MCF																											
WATER--BBL																											
GAS-OIL RATIO																											
FLOW. TUBING PRESS.																											
CASING PRESSURE																											
CALCULATED 24-HOUR RATE																											
OIL--BBL																											
GAS--MCF																											
WATER--BBL																											
OIL GRAVITY-API (CORR.)																											
592 SI																											
606 SI																											
758 mcf/d																											
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold																											
TEST WITNESSED BY																											
35. LIST OF ATTACHMENTS Dakota formation flowed for 6 mo now under plug, MV only now flowing, DHC at a later date.																											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																											

SIGNED Frances Bond TITLE Regulatory SpecialistDATE 7/7/05

ACCEPTED FOR RECORD

JUL 08 2005

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE
BY AB

NMOCD

Ojo Alamo	2306'	2483'	White, cr-gr ss.		
Kirtland	2483'	2905'	Gry sh interbedded w/tight, gry, fine-gr ss.		
Fruitland	2905'	3164'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo Kirtland Fruitland Pic.Cliffs Lewis Huerfanito Bent.	2306' 2483' 2905' 3164' 3284' 3729'
Pictured Cliffs	3164'	3284'	Bn-Gry, fine grn, tight ss.		
Lewis	3284'	3729'	Shale w/siltstone stringers		
Huerfanito Bentonite	3729'	4100'	White, waxy chalky bentonite	Chacra	4100'
Chacra	4100'	4703'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Cliff House Menefee	4703' 4979'
Cliff House	4703'	4979'	ss. Gry, fine-grn, dense sil ss.	Pt.Lookout Mancos	5336' 5836'
Menefee	4979'	5336'	Med-dark gry, fine gr ss, carb sh & coal	Gallup Greenhorn	6560' 7296'
Point Lookout	5336'	5836'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Graneros Dakota	7365' 7396'
Mancos	5836'	6560'	Dark gry carb sh.		
Gallup	6560'	7296'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh		
Greenhorn	7296'	7365'	Highly calc gry sh w/thin lmst.		
Graneros	7365'	7396'	Dk gry shale, fossil & carb w/pyrite incl.		
Dakota	7396'	7623'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks		

*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)