

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

2005 JUL 6 AM 11:07

Sundry Notices and Reports on Wells

RECEIVED
070 FARMINGTON NM

1. Type of Well
GAS

2. Name of Operator
CDX RIO, LLC

3. Address & Phone No. of Operator

4801 North Butler Avenue, Farmington, New Mexico 87401 (505) 326-3003

4. Location of Well, Footage, Sec., T, R, M
1950'FNL, 1950'FWL, Sec.7, T-25-N, R-5-W, NMPM

5. Lease Number
Jicarilla Contract 147
6. If Indian, All. or
Tribe Name
Jicarilla Apache
7. Unit Agreement Name

8. Well Name & Number

Jicarilla 147 #5F
9. API Well No.

30-039-27852
10. Field and Pool

WC Basin Mancos/Basin Dakota
11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other

13. Describe Proposed or Completed Operations

6-7-05 (REVISED) Attempted to PT BOP. (BLM representative on location). PT BOP & equipment to 1000 psi, high, 250 psi, low. OK. Retested with third party tester. Same results. Drilling ahead.

6-11-05 Drill to intermediate TD @ 3400'. Circ hole clean.

6-12/14-05 Circ hole clean.

6-15-05 Circ hole clean. TOO. TIH w/91 jts 7" 26# N-80 LT&C csg, set @ 3392'. Pump 30 bbl poz scavenger cmt. Rig pump broke down. Circ cmt out of hole.

6-16-05 Cmted first stage 7" intermediate csg w/80 sx STD cmt w/3% Econolite, 10 pps Phenoseal (232 cu.ft.). Tailed w/75 sx 50/50 poz w/2% gel, 6 pps Phenoseal (100 cu.ft.). Circ 15 bbl cmt to surface. Stage tool set @ 2422'. Cmted second stage w/275 sx STD cmt w/3% Econolite, 10 pps Phenoseal (798 cu.ft.). Circ 53 bbl cmt to surface. WOC.

6-17-05 PT BOP & csg to 1000 psi high, 250 psi low. Drilling ahead.

6-20-05 Drill to TD @ 7347'. Circ hole clean. TOO. TIH, ran logs. TOO.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed Nancy Olthmann Title Agent Date 7/6/05

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date JUL 07 2005

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

FARMINGTON FIELD OFFICE
BY db

NMOC

6-28-05 Circ hole clean. TIH w/86 jts 4 1/2" 11.6# N-80 LT&C lnr, set @ 6849', top of lnr @ 3167'. Cmt'd lnr w/30 sx, Poz w/15% Bentonite, 0.5% HR 5. Tailed w/535 sx 50/50 poz w/3% gel, 0.2% CFR-3, 0.1% HR-5, 0.8% Halad 9, 5 pps Phenoseal (776 cu.ft.). Circ scavenger cmt & 30 bbl cmt to top of lnr. WOC. ND BOP. NU WH. RD. Rig released.

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