

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. NMSF-079050-C	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		7. UNIT AGREEMENT NAME San Juan 28-6 Unit NMMN 78412R	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		8. FARM OR LEASE NAME, WELL NO. San Juan 28-6 Unit #149N	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface SEC. 27, T28N, R6W, NMPM SWNE 1410' FNL, 2570' FEL At top prod. interval reported below At total depth		9. API WELL NO. 30-039-29270	
14. PERMIT NO. DATE ISSUED		10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde/Basin Dakota	
15. DATE SPUDDED 3/14/05		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC. 27 T28N, R6W, NMPM	
16. DATE T.D. REACHED 3/29/05		12. COUNTY OR PARISH Rio Arriba	
17. DATE COMPL. (Ready to prod.) 6/8/05		13. STATE New Mexico	
18. ELEVATIONS (DF, RKB, RT, BR, ETC.) 6562'GL, 6577'KB		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 7834'		21. PLUG, BACK T.D., MD & TVD 7830'	
22. IF MULTIPLE COMPL. HOW MANY? 2		23. INTERVALS DRILLED BY ROTARY TOOLS yes	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD) 7630'-7800' Dakota		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CBL/CCL		27. WAS WELL CORED No	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3# H-40	134'	12 1/4"	81 cu ft	
7	20# J-55	3850'	8 3/4"	997 cu ft	
6 1/4"	10.5# J-55	7832'	4 1/2"	573 cu ft	

28. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	7696'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3 spf .34" dia. 7738' - 7800' = 78 holes		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3 spf .34" dia. 7630' - 7654' = 48 holes		7630' - 7800'	Acidize w/10 bbls 15% HCL - Power stem frac
			w/214bbls slickwater, 79,850# 20/40 TLC Sand, 39,940 scf N2
			Acidize w/10 bbls 15% HCL - Frac
			w/358 bbls clear-frac pad, 40,000# 20/40 TLC Sand
Total holes	126 holes		

33. PRODUCTION		WELL STATUS (Producing or shut-in)	
DATE FIRST PRODUCTION 6/8/05	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	Producing	
DATE OF TEST 6/6/05	HOURS TESTED 1 hour	CHOKE SIZE	PROD'N FOR TEST PERIOD
FLOW TUBING PRESS. SI 920	CASING PRESSURE 8792	OIL-BBL 0	GAS-MCF 1153

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold	TEST WITNESSED BY
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35. LIST OF ATTACHMENTS
Dakota was completed only. Mesaverde formation will be completed shortly.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Joni Clark TITLE Senior Regulatory Specialist DATE 6/24/05

ACCEPTED FOR RECORD

JUN 30 2005

FARMINGTON FIELD OFFICE
BY JB

NMOCD

*(See Instructions and Spaces for Additional Data on Reverse Side)
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH

Ojo Alamo	2624'	2740'	White, cr-gr ss.	Ojo Alamo	2624'	
Kirtland	2740'	3160'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2740'	
Fruitland	3160'	3364'	gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3160'	
Pictured Cliffs	3364'	3964'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	3364'	
Huerfanito Bentonite*	3964'	4328'	White, waxy chalky bentonite	Chacra	4328'	
Chacra	4328'	4928'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Cliffhouse	4928'	
Liff House	4928'	5205'	ss. Gry, fine-grn, dense sil ss.	Menefee	5205'	
Menefee	5205'	5556'	Med-dark gry, fine gr ss, carb sh & coal	Point Lookout	5556'	
Point Lookout	5556'	6070'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Mancos	6070'	
Mancos	6070'	6764'	Dark gry carb sh.	Gallup	6764'	
Gallup	6764'	7515'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Greenhorn	7515'	
Greenhorn	7515'	7583'	Highly calc gry sh w/thin lmst.	Graneros	7583'	
Graneros	7583'	7618'	Dk gry shale, fossil & carb w/pyrite incl.	Dakota	7618'	
Dakota	7618'		Lt to dk gry foss carb sil calc sil silty ss w/pyrite incl thin sh bands clay & shale breaks			

Huerfanito Bentonite is the legal top of Mesaverde in New Mexico (North of Chacra line)