

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

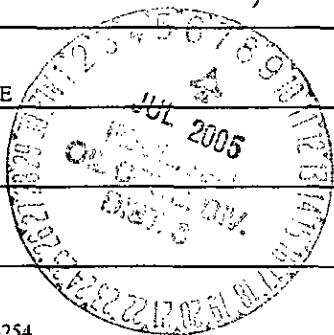
SUBMIT IN TRIPLICATE

1. Type of Well  
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.  
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1920' FSL & 1530' FEL, NW/4 SE/4 SEC 30-T31N-R05W



5. Lease Designation and Serial No.  
NMSF-078764

6. If Indian, Allottee or Tribe Name

7. If Unit or C.A. Agreement Designation

8. Well Name and No.  
ROSA UNIT #233A

9. API Well No.  
30-039-29501

10. Field and Pool, or Exploratory Area  
BASIN FRUITLAND COAL

11. County or Parish, State  
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
X Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	Other <u>Drilling Complete</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

05-16-2005 MIRU, drill rat & mouse holes. Spud 12 1/4" surface hole @ 2030 hrs, 05/15/05. Drilling from 0' to 328'. TOOH, run 7 jts (303') 9 3/4", 36#, ST&C csg, landed @ 318'. Ran centralizers on bottom 3 jts. Cmt as follows: 10 bbls FW. 41.1 bbls Type III w/ 2% CaCl2, 1/4# Cello-Flake /sk. Yld-1.41cu.ft./sk. WGT-14.5 ppg. Displace w/ 21 bbls H2O. Final pressure 100#, good circulation thru out job. Circulate 15 bbls cmt to surface. Plug down @ 0555 hrs, 05/16/05.

SACKS?

05-17-2005 WOC, NU BOPE. Test pipe rams, blind rams, choke manifold valves, mud cross valves, kelly valve, floor valve, stand pipe valve & kill line against plug for 250# low for 5 mins each, 1500# high for 10 mins each. Pull plug & test 9 3/4" csg @ 1500# for 30 mins, good test. PU directional tools & orientate, T1H, tag @ 265'. Drilling cmt & float equipment. Directionally drilling 8 3/4" hole (rotate & slide) from 328' to 705'.

05-18-2005 Directionally drilling 8 3/4" hole (rotate & slide) from 705' to 2113'.

05-19-2005 Directional drilling 8 3/4" hole (rotate & slide) from 2113' to 2869'.

Continued on Back

14. I hereby certify that the foregoing is true and correct

Signed

Tracy Ross

Title Sr. Production Analyst

Date June 16, 2005

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

ACCEPTED FOR RECORD

JUL 05 2005

FARMINGTON FIELD OFFICE  
BY db

Title 18 U.S.C. Section 1001. makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

05-20-2005 Directional drilling 8-3/4" hole (rotate & slide) from 2869' to 3147'. Circulate & condition hole for csg. Short trip to hvy wt DP, tally out of hole to verify depth. Circulate & condition hole for csg. TOOH, LD DP, HWDP & DC's. LD directional tools. Change rams to 7", prepare to run csg, WO csg crew.

05-21-2005 Change rams to 7", prep to run casing. RU csg crew. Run cement nosed guide shoe, 68 jts 7" 20# K-55, LT&C casing. Insert float in top of first joint. Turbolizing centralizers @ 3125', 3097', 3050', 2732', 2498', 2313', 2035', 1525', 1008', centralizers @ 2957', 2871', 2593', 2406'. Casing set @ 3145'. PBD @ 3099'. Ray Espinoza - BLM witnessed casing & cement job. RD csg crew, RU cementers. Circulate casing. Wash 3' to TD. RU BJ cementers. Cmt csg w/ 10 bbl FW flush, 187 bbl (500 sx) 1050 cu ft Premium-LT-HS w/ 1% CaCl, 1/4#/sx Cello Flake, 8% Gel, 2% Phenoseal, mixed @ 12.1 ppg. Tail: 12.5 bbl (50 sx) 70 cu ft Type III w/ 1% CaCl, 1/4#/sx Cello Flake, mixed @ 14.5 ppg. Displaced w/ 125.7 bbls FW. Bump plug w/ 1689 psi. Float held. Plug down @ 1430 hrs. Circulated 80 bbl cement to surface. ND BOPE, set csg slips w/ 60K. Cut off csg. Clean mud pits. RD to move. Rig released @ 0600 hrs 5/21/2005. Move to Rosa Unit #214A

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