

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1150' FNL & 30' FWL, NW/4 NW/4 SEC 28-T31N-R05W

5. Lease Designation and Serial No.
NMSF-078769

6. If Indian, Allottee or Tribe Name

7. If Unit or C.A. Agreement Designation

8. Well Name and No.
ROSA UNIT #267A

9. API Well No.
30-039-29519

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

11. County or Parish, State
RIO ARriba, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
☒ Subsequent Report
Final Abandonment

TYPE OF ACTION

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
Other Drilling Complete

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

05-28-2005 MIRU, drill rat & mouse holes. Spud surface hole @ 1930 hrs. Drilling from 0' to 329' (TD). Circulate & condition hole, TOOH to run csg. RU to run 9 3/4" csg.

05-29-2005 Run 7 jts, 9 3/4", 36#, K-55, LT&C csg (305'), landed @ 320', baffle plate @ 277'. Circulate, RU cementers. Cmt surface csg as follows: 10 bbls FW flush, 40 bbls (160 sxs, 224 cu.ft.) Type III w/ 2% CaCl + 1/4 #/sx Cello Flake, mixed @ 14.5 ppg. Plug down @ 1011 hrs 5/28/2005. Circulated 22 bbls cement to surface. RD cementers, WOC. NU BOPE, pressure test - install test plug, test blind rams, pipe rams, choke manifold, bop valves, floor valve, upper kelly valve. Pull test plug, pressure test casing. All tests 250 - 10 min, 1500 - 20 min. All tests OK. PU directional tools & orientate same. TIH, tag @ 270', drilling cmt & equipment. Directionally drill 8 3/4" hole from 329' to 743'.

05-30-2005 Directionally drilling 8 3/4" hole from 743' to 2100'.

05-31-2005 Directionally drilling 8 3/4" hole from 2100' to 2740'

Continued on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Sr. Production Analyst

Date June 22, 2005

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

ACCEPTED FOR RECORD

JUL 05 2005

FAIRMONT FIELD OFFICE

BY [Signature]

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

06-01-2005 Directionally drilling 8 3/4" hole from 2740' to 3086'.

06-02-2005 Directionally drilling 8 3/4" hole from 3086' to 3368', circulate & condition, LDDP & BHA. RU csg crew & change rams to 7". Running 7" csg at report time.

06-03-2005 Ran 74 jts 7", 20#, K-55 LT&C csg. Total length = 3369', set @ 3365' TMD, 3168' TVD, float insert @ 3322' TMD. Ran turbolizers @ 3364', 3321', 3273', 2728', 2495', 2311', 2033', 1525', 980'. Ran centralizers every 3 jts to 2500'. Circulate csg to bottom. RU BJ Services, cmt as follows: 10 bbls FW. Lead, 500-sxs (187 bbls, 1055 cu.ft.) Type III 65/35 POZ w/ 8%gel + 1% CaCl2 & 1/4# Cello Flake sk. (yld=2.11 cu ft sk wt=12.1#gal). Tail: 50-sxs (12.5 bbls, 70 cu.ft.) Type III w/ 1/4# Cello Flake sk & 1% CaCl2 (yld=1.4 cu/ft sk wt=14.5ppg). Displace w/ 134 bbls fw. Circulate out 40 bbls cmt. Plug down @ 1135 hrs 6/2/2005. Bumped plug w/ 900 psi, float held. RD BJ. ND BOP & set 75K on slips, cut off csg. Clean pits & RD. Release rig @ 1800 hrs 6/2/05.