

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ConocoPhillips Co.

3a. Address

P.O. Box 2197, WL3-6081 Houston Tx 77252

3b. Phone No. (include area code)

(832)486-2463

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 4 T31N R7W SENE 636FNL 618FEL

5. Lease Serial No.

NMSF078996

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

San Juan 32-7 Unit #217

9. API Well No.

30-045-28358

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Install Liner</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips cleaned out and conditioned hole for installing liner. 5-1/2" liner installed with liner hanger @ 3225.9' and end of liner @ 3408'. Liner perf'd w/4 spf (.75" diam) from 3391' to 3284' for a total 148 holes. End of tubing now lands @ 3393'. Pumping unit and rods installed. Daily summary report is attached.

2005 JUN 17 6:11 11 22
RECEIVED
070 FARMINGTON NM

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Christina Gustartis

Signature

Christina Gustartis

Title

Regulatory Analyst

Date

06/16/2005

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

JUL 07 2005

Approved by

Title

Date

FARMINGTON FIELD OFFICE

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BY

[Signature]

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMOCD

Change of Well Type, 04/27/2005 00:00

API/Bottom UWI	County	State/Province	Surface Legal Location	N/S Dist (ft)	N/S Ref	E/W Dist (ft)	E/W Ref
300452835800	SAN JUAN	NEW MEXICO	NMPM-31N-07W-04-H	636.15	N	618.11	E
Ground Elevation (ft)	Latitude (DMS)	Longitude (DMS)	Spud Date	Rig Release Date			
6,707.00	0° 0' 0" N	0° 0' 0" E	11/18/1990	11/22/1990			

04/27/2005 07:00 - 04/27/2005 20:00

Last 24hr Summary

Safety meeting & JSA reviews @ start of all operations.
Loading out equipment.
Moving rig & equipment to location, not able to get truck's for rig move.
Had to double trucks back to town for equipment.
MIRU Key rig # 18 & equipment.
Secured well & location = SDON.

04/28/2005 07:00 - 04/28/2005 20:00

Last 24hr Summary

Safety meeting & jsa review's @ start of all operation's.
RU key rig # 18 & equipment, bloole line's, choke line's & all ground line's.
Blow down well had 210# on tubing & 210# on csg.
Set bpv in hanger, nd wellhead & nu bop's.
Test stack & bop's, 250# 10 min's & 1800# 10 min's = good test.
Safety meeting & jsa review's @ start of all operation's.
Pull hanger & bpv, pu jt's of tubing & tag fill.
COOH w / 2 3/8" tubing, tally tubing tag fill @ 3318'
RD 2 3/8" ram's & equipment, ru 2 7/8" ram's & equipment for dc's & dp, pu 3 1/2" dc's & 2 7/8" dp, out of pipe basket & put on pipe rack's, tally pipe.
Secured well & location = s.d.o.n.

04/29/2005 07:00 - 04/29/2005 20:00

Last 24hr Summary

Safety meeting & jsa reviews @ start of all operations.
Blow down well had 220# on csg.
Test 2 7/8" ram's, 250# 10 min's & 1800# 10 min's = good test.
RU to PU 3 1/2" dc's & 2 7/8" dp.
Safety meeting & jsa review's @ start of all operation's.
GIH PU 6 1/4" rerun bit, 8-3 1/2" dc's, 1-2 7/8" dp, 1-1.81" fn & dp to 3250'.
PU & MU power swivel.
Safety meeting & jsa reviews @ start of all operations.
R&R C/O f/3310'-t/3328' w / 1500 scf air, 5 to 10 bph mist, 1 to 1/2 gal of foamer, 1/4 gal of corrosion inhibitor per 15 bbl's pumped, having hard time getting through tight spot f/3318'-t/3330'.
Return to surface, med coal & shale, 50% coal & 50% shale.
Safety meeting & jsa review's @ start of all operation's.
PUH inside 7" csg w / bha.
Secured well & location = s.d.o.n.

05/02/2005 07:00 - 05/02/2005 20:00

Last 24hr Summary

safety meeting & jsa review's @ start of all operation's.
blow down well had 235# on csg.
rih from 7" csg & tag @ 3,300'.
r&r c/o f/3,300'-t/3,368' w / 1500 scfm air & 5 to 12 bph mist, 1 to 2 gal's of foamer,
1/4 gal of corrosion inhibitor per 15 bbl's of fluid pumped, return's to surface,
heavy to med coal & shale w / no water gain.
working tight spot's @ 3,318'-24' - 3,350'-68', wellbore getting too tight.
safety meeting & jsa review's @ start of all operation's
working tight pipe up hole to 3,318'.
r&r c/o f/3,318'- t/3,330' w / air assist. heavy return's of coal & shale, 40% to 60% shale.
puh inside 7" csg w / bha.
secured well & location = s.d.o.n.

05/03/2005 06:00 - 05/03/2005 16:00

Last 24hr Summary

Safety meeting for all key rig crews, tool pusher & project lead's @ Key's yard in town. Standby to muddy to get water truck in to location to pull full flow back pit.

05/04/2005 06:00 - 05/04/2005 20:00

Last 24hr Summary

Safety meeting in town by COPC for all personnel. Travel time to location. Safety meeting & jsa reviews @ start of all operations. Blow down well had 240# on csg. RIH from 7" csg & tag @ 3,300'. R&R c/o f/3,300' - t/ 3,368' w / air assist, pumping 12 to 7 bph mist, 1 to 2 gal's of foamer, 1/4 gal corrosion inhibitor, 1/2 to 1 gal of polymer, per 15 bbl's of fluid pumped.
Return's to surface, heavy shale & med coal, 60% to 70% shale. Shale increase's f/3,335' - t/3,368'. Hauled 160 bbl's of water out of small blow pit. PUH inside 7" csg w / bha.
Secured well & location = s.d.o.n.

Regulatory Summary

ConocoPhillips

SAN JUAN 327 UNIT #217

05/05/2005 07:00 - 05/05/2005 20:00

Last 24hr Summary

Safety meeting & JSA reviews @ start of all operations. Blow down well had 235# on csg. RIH from 7" csg & tag @ 3,320'. R&R c/o f / 3,320' - t / 3,399' w / 1600 scfm to 1100 scfm air, 12 down to 6 bph mist, 2 to 3 gal's of foamer, 2 gal's of air polymer & 1 gal of emi 744 polymer per 15 bbl's of fluid pumped. Returns to surface, heavy shale & med to light coal, 30% to 40% coal & 70% to 60% shale w / 1 to 2.5 bph water gain. Attention had blm personnel by to inspect well site for lo/to & well site equipment. Not a rig inspection. PUH inside 7" csg w / bha. Secured well & location = s.d.o.n.

05/06/2005 07:00 - 05/06/2005 20:00

Last 24hr Summary

Safety meeting & JSA reviews @ start of all operations. Blow down well had 235# on csg. RIH from 7" csg & tag @ 3320'. R&R c/o f / 3,320' - t / 3,399' w / air assist, 7 to 12 bph mist, 2 to 3 gal's of foamer, 2 gal's of regular polymer, 1 gal of emi 744 polymer per 15 bbl's of fluid pumped, returns to surface, heavy to med shale & coal, 50% to 60% shale w / 2 bph water gain. Safety meeting & JSA reviews @ start of all operations. Hauled off 160 bbl's of fluid from small blow pit. PUH inside 7" csg w / BHA. Secured well & location = shut down over weekend.

05/09/2005 07:00 - 05/09/2005 20:00

Last 24hr Summary

Safety meeting & JSA reviews @ start of all operations. Blow down well had 235# on csg. RIH from 7" csg & tag @ 3,300'. R&R c/o f / 3,300' - t / 3,399' w / air assist, 6 to 10 bph mist, 3 gal's of foamer, 2 gal's of regular polymer, 1 gal of emi 744 polymer, 1/4 gal of corrosion inhibitor per 15 bbl's of fluid pumped, returns to surface, heavy to med shale & coal, 50% to 65% shale. Safety meeting & JSA reviews @ start of all operations. PUH inside 7" csg w / BHA. Secured well & location = S.D.O.N.

05/10/2005 07:00 - 05/10/2005 00:00

Last 24hr Summary

Safety meeting & JSA reviews @ start of all operations. Move pipe rack's & basket, rd bloole & choke lines. Safety meeting & JSA reviews @ start of all operations. Move in track-hoe & cat. build pit & trough from small blow pit. Reset pipe basket & rack's, ru bloole & choke line's. Blow down well had 235# on csg. R&R C/O & condition hole f / 3,305' - t / 3,336' w / air assist, 10 to 12 bph mist, 3 to 4 gal's of foamer, 2 gal's of regular polymer & 2 gal's of emi 744 polymer, per 15 bbl's of fluid pumped, returns to surface, heavy shale w / med coal, 50% to 65% shale.

05/11/2005 00:00 - 05/11/2005 00:00

Last 24hr Summary

C/O & condition hole f / 3,305' - t / 3,336' w / air assist, 10 to 12 bph mist, 4 gal's of foamer, 3 gal's of regular polymer, 2 gal's of emi 744 polymer, 1/4 gal of corrosion inhibitor per 15 bbl's of fluid pumped, return's to surface, heavy shale & med coal, 50% to 65% shale. Safety meeting & JSA reviews @ start of all operations. R&R C/O & condition hole f / 3,305' - t / 3,336' w / air assist, 10 to 12 bph mist, 4 gal's of foamer, 3 gal's of regular polymer, 2 gal's of emi 744 polymer, 1/4 gal of corrosion inhibitor per 15 bbl's of fluid pumped, return's to surface, heavy shale & med coal, 60% shale. Safety meeting & JSA reviews @ start of all operations. R&R C/O & condition hole f / 3,336' - t / 3,368' w / air assist, 10 to 12 bph mist, 4 gal's of foamer, 3 gal's of regular polymer, 2 gal's of emi 744 polymer, 1/4 gal of corrosion inhibitor per 15 bbl's of fluid pumped. returns to surface, heavy shale & med coal, 60% shale.

05/12/2005 00:00 - 05/12/2005 00:00

Last 24hr Summary

r&r c/o & condition hole f / 3,305' - t / 3,336' w / air assist, 1600 to 1800 scfm air, 10 to 12 bph mist, 4 gal's of foamer, 3 gal's of regular polymer, 2 to 3 gal's of emi 744 polymer, 1/4 gal of corrosion inhibitor per 15 bbl's of fluid pumped, return's to surface, heavy to med shale & med to light coal, 45% to 60% shale. safety meeting & JSA review's @ start of all operation's. r&r c/o & condition hole f / 3,336' - t / 3,368' w / air assist 1600 to 1800 scfm air, 10 to 12 bph mist, 4 gal's of foamer, 3 gal's of regular polymer, 2 to 3 gal's of emi 744 polymer, 1/4 gal of corrosion inhibitor per 15 bbl's of fluid pumped, return's to surface, heavy shale & med coal, 45% to 60% shale. safety meeting & JSA review's @ start of all operation's. puh inside 7" csg for short trip to check hole condition's. riH tag @ 3,336'. r&r c/o & condition hole f / 3,336' - t / 3,368' w / air assist, 1600 to 1800 scfm air, 10 to 12 bph mist, 4 gal's of foamer, 3 gal's of regular polymer, 2 to 3 gal's of emi 744 polymer, 1/4 gal of corrosion inhibitor per 15 bbl's of fluid pumped, return's to surface, heavy to med shale & light to med coal. 40% to 55% shale. safety meeting & JSA review's @ start of all operation's. r&r c/o & condition hole f / 3,336' - t / 3,368' w / air assist, 1600 to 1800 scfm air, 10 to 12 bph mist, 4 gal's of foamer, 3 gal's of regular polymer, 2 to 3 gal's of emi 744 polymer, 1/4 gal of corrosion inhibitor per 15 bbl's of fluid pumped, return's to surface, heavy to med shale & med coal. 45% to 55% shale.

05/13/2005 00:00 - 05/13/2005 00:00

Last 24hr Summary

r&r c/o & condition hole f / 3,336' - t / 3,368' w air assist, 10 to 12 bph mist, 4 gal's of foamer, 3 gal's of regular polymer, 2 gal's of emi 744 polymer, 1/4 gal of corrosion inhibitor per 15 bbl's of fluid pumped, return's to surface, med shale & light to med coal, 50% to 70% shale, 4 to 6 bucket's per hour off sample catcher, down from 12 bucket's per hour.
safety meeting & jsa review's @ start of all operation's.
r&r c/o & condition hole f / 3,336' - t / 3,368' w / air assist, same as above w / same result's.
safety meeting & jsa review's @ start of all operation's.
r&r c/o & condition hole f / 3,336' - t / 3,368' w / air assist, 10 to 12 bph mist, 4 gal's of foamer, 3 gal's of regular polymer, 2 gal's of emi 744 polymer, 1/4 gal of corrosion inhibitor per 15 bbl's of fluid pumped, return's to surface, med shale & light to med coal, 50% to 70% shale. 4 bucket's per hour off sample catcher.

05/14/2005 00:00 - 05/14/2005 00:00

Last 24hr Summary

r&r c/o & condition hole f / 3,368' - t / 3,399' w / air assist, 1800 scfm air, 10 to 12 bbl's of mist, 4 gal's of foamer, 3 gal's of regular polymer, 3 gal's of emi 744 polymer, 1/4 gal of corrosion inhibitor per 15 bbl's of fluid pumped, return's to surface, med shale & coal, 50% to 70% shale.
safety meeting & jsa review's @ start of all operation's.
r&r c/o & condition hole f / 3,368' - t / 3,399' w / air assist, same as above w / same result's.
short trip inside 7" csg to check hole condition's.
r&r c/o & condition hole f / 3,320' to 3,399' w / air assist, same as above w / same result's.
short trip inside 7" csg to check hole condition's.
r&r c/o & condition hole f / 3,320' to 3,368' w / air assist, same as above w / same result's.
safety meeting & jsa review's @ start of all operation's.
r&r c/o & condition hole f / 3,368' to 3,399' w / air assist, same as above w / same result's

05/15/2005 00:00 - 05/15/2005 00:00

Last 24hr Summary

r&r c/o & condition hole f / 3,368' - t / 3,399' w / air assist, 1800 scfm air, 10 to 12 bph mist, 4 gal's of foamer, 3 to 4 gal's of regular polymer, 3 to 4 gal's of emi 744 polymer, 1/4 gal of corrosion inhibitor per 15 bbl's of fluid pumped, return's to surface, med to light shale & coal, 50% to 70% shale.
safety meeting & jsa review's @ start of all operation's.
r&r c/o & condition hole f / 3,368' - t / 3,410' td w / air assist, 1800 scfm air, 10 to 12 bph mist, 4 gal's of foamer, 4 gal's of regular polymer, 4 gal's of emi 744 polymer, 1/4 gal of corrosion inhibitor per 15 bbl's of fluid pumped, return's to surface, med to light shale & coal, 50% to 65% shale.
safety meeting & jsa review's @ start of all operation's.
r&r c/o & condition hole to td f / 3,399' - t / 3,410' w / air assist, 1800 scfm air, 10 to 12 bph mist, 4 gal's of foamer, 4 gal's of regular polymer, 4 gal's of emi 744 polymer, 1/4 gal of corrosion inhibitor per 15 bbl's of fluid pumped, return's to surface, med to light shale & coal 55% to 65% shale.

Regulatory Summary

ConocoPhillips

SAN JUAN 32 7 UNIT #217

05/16/2005 00:00 - 05/16/2005 20:00

Last 24hr Summary

r&r c/o & condition hole t / 3,410' td w / air assist, 1800 scfm air, 12 bph mist, 4 gal's foamer, 4 gal's of regular polymer, 4 gal's of emi 744 polymer, 1/4 gal of corrosion inhibitor per 15 bbl's of fluid pumped, return's to surface, light shale & coal, 60% shale.
 safety meeting & jsa review's @ start of all operation's.
 hang back power & ru to cooh.
 cooh w / dp, dc's & bha.
 safety meeting & jsa review's @ start of all operation's.
 ru 5 1/2" ram's & equipment.
 test 5 1/2" ram's to wellbore pressure of 235# for 15 min's, good test.
 safety meeting & jsa review's @ start of all operation's.
 gih pu & mu 6 1/4" bit & sub, 4 jt's of 5 1/2" csg, tiw h-latch collar.
 rih w / bha & dp to 7" csg shoe @ 3,256'.
 break circ w / air assist @ 7" csg shoe.
 working liner to td @ 3,410' w / air assist.
 released of h-latch collar w / liner set as follow's.
 6 1/4" bit & sub set @ e.o.l. = 3,408'.00"
 5 1/2" csg 4 jt's set @ = 3,406'.05"
 bottom of 5 1/2" h-latch collar set @ = 3,225'.91"
 top of 5 1/2" h-latch collar set @ = 3,223'.56"
 overlap of 7" csg shoe = 32'.44"
 total of 4 jt's, 180'.14", 5 1/2", 15.50#, lt&c csg in well.
 puh 3' & circ 7" csg clean w / air assist.
 ru to lay down pipe.
 safety meeting & jsa review's @ start of all operation's.
 cooh laying down dp, dc's & setting tool.
 secured well & location = s.d.o.n.

05/17/2005 07:00 - 05/17/2005 20:00

Last 24hr Summary

safety meeting & jsa review's @ start of all operation's.
ru blue jet perforating equipment, test lubricator to 230# wellbore pressure, good test.
rih w / perforating gun & tag @ 3,382'.
cooh w / gun & rd blue jet equipment.
safety meeting & jsa review's @ start of all operation's.
rih w / saw tooth collar & tubing to 3,382'.
circ & c/o to pbtd @ 3,406' pbtd w / air assist.
safety meeting & jsa review's @ start of all operation's.
cooh w / tubing & bha.
safety meeting & jsa review's @ start of all operation's.
ru blue jet perforating equipment.
rih & perforated 5 1/2" liner w / 3 1/8" csg gun's, 4 spf, 120 degree phasing, 0.75" hole's
as follow's.

3,391'-96'	=	5 ft	=	20 hole's
3,377'-84'	=	7 ft	=	28 hole's
3,324'-32'	=	8 ft	=	32 hole's
3,310'-18'	=	8 ft	=	32 hole's
3,294'-3,300'	=	6 ft	=	24 hole's
3,281'-84'	=	3 ft	=	12 hole's
total	=	37 ft	=	148 hole's

cooh & rd blue jet perforating equipment.
safety meeting & jsa review's @ start of all operation's.
rih w / pumping bha & 2 3/8" production tubing.
land tubing hanger w / production tubing set as follow's.
2 3/8" eue 8rd mud anchor w / 2'-14' slot's & orange peeled bottom set @ e.o.t. = 3,392'.97"
2 3/8" eue 8rd exp. check set @ = 3,362'.07"
2 3/8" eue 8rd 1.780" fn set @ = 3,361'.34"
2 3/8" eue 8rd tubing 105 jt's set @ = 3,360'.49"
2 3/8" eue 8rd tubing sub 4' set @ = 65'.15"
2 3/8" eue 8rd tubing sub 6' set @ = 61'.05"
2 3/8" eue 8rd tubing sub 10' set @ = 54'.90"
2 3/8" eue 8rd tubing 1 jt set @ = 44'.18"
k.b. 13' set @ = 13'
total of 106 jt's of 2 3/8" eue 8rd j-55 4.7# tubing in well plus bha.
safety meeting & jsa review's @ start of all operation's.
rd 2 3/8" equipment & rig floor.
nd bop's & nu pumping wellhead.
secured well & location = s.d.o.n.

05/18/2005 07:00 - 05/18/2005 20:00

Last 24hr Summary

safety meeting & jsa review's @ start of all operation's.
spot in rod float & ru rod equipment.
surface test pump, good pump action.
run pump & rod's.
space out rod's, ran 1" x 10' gas anchor, 2" x 1 1/4" x 12' x 12'3" x 12'6" rhac-zdv h.f. pump # copc-231, 3 - 1 1/4" x 25' sinker bar's, 130 - 3/4" x 25' t-54 wfst rod's, 2-4', 1-6' & 1-8' 3/4" t-78 pony rod's, 1 1/4" x 22' polish rod.
test tubing & pump to 500# held 15 min's, good test.
bled off pressure, stroked pump w / rig block's to 500# & held 15 min's, good test.
spaced out & hang off on stuffin box.
safety meeting & jsa review's @ start of all operation's.
rd rig & equipment.
string new drilling line on drum.
secured well & location = s.d.o.n.
release rig & equipment on 05/18/2005 @ 18:00 pm
job complete - drop from report.
attention rig & equipment still on location till 05 / 20 / 05

05/18/2005 20:00 - 05/19/2005 20:00

Last 24hr Summary