

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

1a. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
1b. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resrv.
Other

2. Name of Operator

BP America Production Company Attn: Cherry Hlava

3. Address

P.O. Box 3092 Houston, TX 77253

3a. Phone No. (include area code)

281-366-4081

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 815' FSL & 2470' FEL

At top prod. Interval reported below 815' FSL & 2470' FEL

At total depth SAME AS ABOVE

14. Date Spudded

4/21/2005

15. Date T.D. Reached

4/26/2005

16. Date Completed

☐ D & A ☒ Ready to Prod.

7/5/2005

17. Elevations (DF, RKB, RT, GL)*

5788'

18. Total Depth:

MD 6672'

TVD 6672'

19. Plug Back T.D.:

MD 6669'

TVD 6669'

20. Depth Bridge Plug Set:

MD

TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

CBL & RST

22. Was well cored?

☒ No

☐ Yes (Submit analysis)

Was DST run?

☒ No

☐ Yes (Submit report)

Directional Survey?

☒ No

☐ Yes (Submit report)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
13 1/2"	9 5/8" H-40	32	0	234'		245' 245		0	
8 3/4"	7" J-55	20	0	2379'		297		0	
6 1/4"	4.5" J-55	11.6	0	6671		357		2400'	

24. Tubing Record

Size	Depth set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	6570							

25. Producing Intervals

Formation	Top	Bottom	Perforation Interval	Size	No. Holes	Perf Status
Basin Dakota	6428'	6624'	6428' - 6624'	3.125"		
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
6428' - 6624'	10 lb GEL; 118,823 LBS 20/40 BRADY SND IN 65% QUALITY FOAM & N2

28. Production - Interval A

Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
est 7/8/05	5/24/05	12	→	trace	207	trace			Flows
Choke Size	1bg. Press Flwg. SI	Csg. Press.	24 hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
1/2"		14#	→						

28a Production - Interval B

Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	1bg. Press Flwg. SI	Csg. Press.	24 hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

5. Lease Serial No.
NMNM - 012200

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.

DRYDEN 1M

9. API Well No.

30-045-32474

10. Field and Pool, or Exploratory

BASIN DAKOTA

11. Sec., T., R., M., on Block & Survey or Area

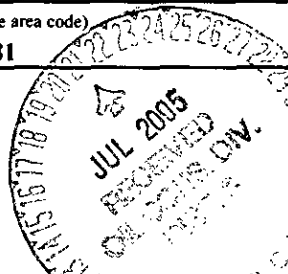
Sec 28 T28N R08W

12. County or Parish

San Juan

13. State

NM



040-1764

ACCEPTED FOR RECORD

JUL 19 2005

FARMINGTON FIELD OFFICE

NMOCD

28b Production - Interval C

Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	1bg. Press Flwg. SI	Csg. Press.	24 hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28c Production - Interval D

Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	1bg. Press Flwg. SI	Csg. Press.	24 hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

29. Disposition of Gas (sold, used for fuel, vented, etc.)

Vented / Sold

30. Summary of Porous Zones (Included Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				CHACRA	3078
				CHACRA	3195
				CLIFF HOUSE	3704
				MENEFEE	3800
				PT LOOKOUT	4386
				MANCOS	4750
				U. GLLP	5559
				M. GLLP	5771
				GREENHORN	6320
				GRANEROS	6383
				TWOWELLS	6421
				PAGUATE	6515
				U. CUBERO	6556
				L. CUBERO	6583

32. Additional Remarks (including plugging procedure)

ENCINAL CANYON

6601'

Please see attached subsequent report

33. Circle enclosed attachments

1. Electrical/Mechanical Logs (1 full set req'd)

2. Geologic Report

3. DST Report

4. Directional Survey

5. Sundry Notice for plugging and cement verification

6. Core Analysis

3. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Cherry HlavaTitle Regulatory Analyst

Signature

Cherry HlavaDate 7/12/2005

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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2005 01 JUL

ENVIRONMENTAL PROTECTION AGENCY

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Dryden 1M
30-045-32474

New Drill Subsequent Report
07/12/2005

5/6/05 RIH & RAN BOND LOG & RST LOG.

5/10/05 TIH w/3.125" GUN & PERF DK FORMATION 6428' – 6624' @3 JSPF.

5/13/05 TIH & FRAC DK . PUMPED DOWN CASING @ 65 BBLs. / MIN. USING 118,823 LBS. OF 20/40 C-LITE SAND, IN 65 % QUALITY FOAM AND N2. THE LAST 40,000 LBS. OF SAND WAS TREATED WITH PROP NET.

5/17/05 OPEN WELL TO FLARE PIT ON ¼" CK. AVG PRESS 220#

5/19/05 TST BLIND RAMS 2000# HIGH 250# LOW. OK. FLW ON ¾" CK TO PIT.

5/23/05 FLW TESTING. TIH; TAG SND @ 6583' C/O TO 6664'. CLEAN OUT TO PBTD.

5/24/05 FLW TEST DK @14# & 207 MCF

5/25/05 PRESS 1000#. TIH & SET 4.5" CBP @4800'. LOAD CSG w/2% KCL WTR & TST 1500# OK.

6/3/05 TIH w/3.125" GUN & PERF 1st STAGE MV 4234' – 4561'.

6/6/05 TIH & FRAC. PUMPED DOWN 4 1/2 " CASING @ 60 BBLs. / MIN. USING 170,925 LBS. OF 20/40 BRADY SAND. THE FLUID WAS 10 LB. GEL WITH 70 % QUALITY FOAM AND N2. THE LAST STAGE WAS TREATED WITH FLEXSAND.

TIH w/3.125" GUN & PERF MV 3885' – 4192'. RU & FRAC 2nd STAGE. PUMPED DOWN 4 1/2 " CASIND @ 65 BBLs. / MIN. USING 10 LB. GEL, AND 70 % QUALITY FOAM AND N2. PUMPED 179,915 LBS. OF 20/40 BRADY SAND. THE LAST STAGE WAS TREATED WITH FLEXSAND.

6/23/05 CSG 810 psi; BH 0. TST BOP. REPLACE CSG VALVES; RELEASE RBP & TOH.

6/24/05 CSG 880 PSI; BH 0 PSI. MILL & TAG FILL @3890'. CLEAN OUT SND, SCALE, ROCKS & PERROFIN.

6/27/05 MILL PLUG, CIRCULATE CLEAN, SHUT DN AIR, RID DN SWIVEL.

6/28/05 CSG 400 psi. C/O FILL TO CIBP. CIRC CLEAN; PMP 5 blr SWEEP. FLW ON ¾" CK RATE 1.66 MMCF; DRY GAS. CSG 100 PSI; FLW TO PIT ON ¾" CK. TIH & TAG FILL @4703'. CLEAN OUT TO CIBP @4800'. MILL OUT CIBP.

6/30/05 CSG 300 psi; BH 0. c/o to PBTD @6669'. Run 3 BBL sweeps to clean up.

7/5/05 TIH & land 2 3/8" tbg @6570'.

7/6/05 RIG DN EQUIP. CLEAN LOCATION; RELEASE RIG.