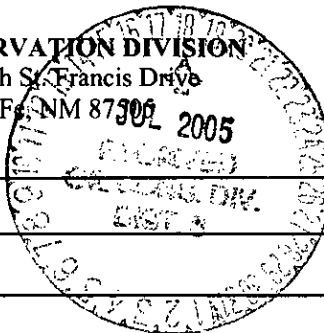


District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Drive
Santa Fe, NM 87506



WELL API NO. **30-045-32717**

5. Indicate Type of Lease
STATE FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL GAS WELL ☒ DRY OTHER
b. Type of Completion:
NEW WELL ☒ WORK OVER PLUG BACK DIFF. RESVR OTHER

7. Lease Name or Unit Agreement Name
Canepile Gas Com

2. Name of Operator
BP America Production Company

8. Well No.
1N

3. Address of Operator
P.O. Box 3092 Houston, TX 77253 Attn: Cherry Hlava

9. Pool name or Wildcat
Basin Dakota

4. Well Location
Unit Letter **O** : **960** Feet From The **South** Line and **2245** Feet From The **East** Line
Section **18** Township **31N** Range **10W** NMPM **San Juan** County

10. Date Spudded **06/02/05** 11. Date T.D. Reached **06/10/05** 12. Date Compl. (Ready to Prod.) **07/08/05** 13. Elevations (DF& RKB, RT, GR, etc.) **5910' GR** 14. Elev. Casinghead

15. Total Depth **TMD 7406' TVD 7206'** 16. Plug Back T.D. **7400'** 17. If Multiple Compl. How Many Zones? **1** 18. Intervals Drilled By **XX** Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name **7147' - 7373' Basin Dakota** 20. Was Directional Survey Made **YES**

21. Type Electric and Other Logs Run **CBL & RST** 22. Was Well Cored **NO**

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	233'	13 1/2"	248 SXS	
7"	20#	3079'	8 3/4"	374 SXS	
4 1/2"	11.6#	7404'	6 1/4"	373 SXS	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2 3/8"	7275'	

26. Perforation record (interval, size, and number) 7147' - 7373' @ 3 JSPF 3.125" GUN	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	7147' - 7373'	23 bbls acid; 665 bbls 4% KCL&113,126# Sand

28. PRODUCTION

Date First Production (est) 07/11/05		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing	
Date of Test 07/06/05	Hours Tested 12	Choke Size 3/4"	Prod'n For Test Period	Oil - Bbl Trace	Gas - MCF 830	Water - Bbl. Trace
Flow Tubing Press.	Casing Pressure 100#	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

30. List Attachments
Top of Cement @ 2800'

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief
Signature **Cherry Hlava** Printed Name **Cherry Hlava** Title **Regulatory Analyst** Date **07/12/05**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates _____
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres _____
T. Glorieta _____
T. Paddock _____
T. Blinebry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn _____
T. Cisco (Bough C) _____

T. Canyon
T. Strawn
T. Atoka
T. Miss
T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Delaware Sand
T. Bone Springs
T.
T.
T.
T.

Northwestern New-Mexico

T. Ojo Alamo	_____
T. Kirtland-Fruitland	_____
T. Pictured Cliffs	4226'
T. Cliff House	_____
T. Menefee	4556'
T. Point Lookout	4988'
T. Mancos	5492'
T. Gallup	_____
Base Greenhorn	7026'
T. Dakota	_____
T. Morrison	_____
T. Todilto	_____
T. Entrada	_____
T. Wingate	_____
T. Chinle	_____
T. Permian	_____
T. Penn "A"	_____

T. Penn. "B"
T. Penn. "C"
T. Penn. "D"
T. Leadville
T. Madison
T. Elbert
T. McCracken
T. Ignacio Otzte
T. Granite
T.
T.
T.
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T.
T.

**OIL OR GAS SANDS
OR ZONES**

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
 No. 2, from to feet.
 No. 3, from to feet.

LITHOLOGY RECORD (Attach additional sheet if necessary)

[illegible]

From	To	Thickness In Feet	Lithology

Canepie Gas Com 1N
30-045-32717
Basin Dakota Subsequent Report
07/12/2005

6/14/05 RU & RUN CEMENT BOND LOG & RST. *Top of CMT @ 2800'*

6/23/05 TIH w/3.125" GUN & PERF DK FORMATION 7147' - 7373' @ 3 JSPF.

6/24/05 TIH & FRAC DK w/23 bbls ACID & PMP 665 bbls 4% KCL WTR @ AVG PRESS OF 1518#. START SAND & PMP 113,126# SAND.

6/30/05 FLW TESTING

7/1/05 CLEAN OUT TO 6240'.

7/6/05 FLOW TESTING WELL.

7/8/05 TIH & LAND 2 3/8" TBG @ 7275'. RIG DOWN MOVE OFF LOCATION