

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	5. Lease Designation and Serial No. NMSF-078765
2. Name of Operator WILLIAMS PRODUCTION COMPANY	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1660' FSL & 2625' FEL, NW/4 SE/4 SEC 09-T31N-R06W	8. Well Name and No. ROSA UNIT #156B
	9. API Well No. 30-045-32745
	10. Field and Pool, or Exploratory Area BLANCO MV / Basin DK
	11. County or Parish, State SAN JUAN, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
X Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	Other <input checked="" type="checkbox"/> Drilling Complete
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

05-29-2005 MIRU, spud well @ 1300 hrs, 5/28/05. Drill 1 1/4" hole from 0' to 400'.

05-30-2005 Drill 12 1/4" hole from 400' to 550'. RIH w/ 12 jts (522.12') 9 3/4", 36#, J-55, LT&C csg, landed as follows: shoe on bottom, 1 jt csg, insert float, 11 jts csg & 11' landing jt. Shoe depth @ 533'. Circulate csg fro cmt. Cmt 9 3/4" csg as follows: 320 sxs (451 cu.ft.) Type III cmt = 150% excess cmt + 2% CaCl + .25 #/sk Cello Flake + 52 bbls mix wtr = 80 bbls slurry @ 14.5 ppg (yield = 1.41 / WGPS = 6.84). Displace w/ 39 bbls FW. Bump plug to 800 psi, 500 psi over. Plug down @ 1600 hrs. 38 bbls cmt returns to surface, good cmt job. Passed by NM BLM office. WOC, prepare to NU & test BOP's

05-31-2005 Back out & LD landing jt, install csg head, NU BOP's. Test BOP's & all related equipment & lines, 250 psi low/1500 psi high for mins each. Test csg to 1500 psi for 15 mins, good test. BOP testing passed by Bob Vehill, NM BLM. PU bit, RIH w/ BHA to TOC @ 491'. Drill cmt, float & shoe @ 533', CO from 533' to 550'. Drilling 8 3/4" hole from 550' to 1196'.

- Prior authorization is required to alter total depth, hole size, casing sizes, cement slurries. This is a violation of CFR 31.02.3-2. If such a violation occurs

Continued on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross  
Tracy Ross

Title Sr. Production Analyst

Date June 28, 2005

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any:

ACCEPTED FOR RECORD

JUL 07 2005

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCB

06-01-2005 Drill 8 3/4" hole from 1196' to 2470'.

06-02-2005 Drill 8 3/4" hole from 2470' to 3600'.

06-03-2005 Drill 8 3/4" hole from 3600' to 3706', circulate hole clean. RIH & land 7" csg @ 3697' as follows: 82 jts, 7", 20#, K-55, LT&C csg, shoe on bottom, 1 jt csg, insert float, 81 jts csg (3685.76') + 11' landing jt @ 3697' @ shoe depth. Circulate csg to cmt. Cementing 7" csg at report time.

06-04-2005 Cmt 7" intermediate csg as follows. Lead @ 130% excess cmt: 610 sxs (1281 cu.ft.) Premium Light cmt + 8% gel + 1% CaCl + .25#/sx Cello Flake + 4% Phenoseal + 168 bbls mix wtr = 228 bbl slurry @ 12.1 ppg (yield = 2.1 / WGPS = 11.57). Tail @ 0% excess cmt: 50 sxs (70 cu.ft.) Type III cmt + 1% CaCl + .25#/sx Cello Flake + 8 bbls mix wtr = 13 bbl slurry @ 14.5 ppg (yield = 1.40 / WGPS = 6.82). Displace with 147 bbl wtr, plug down @ 07:00. 85 bbl cmt returns to surface. Bump plug to 1500 psi - 550 psi over displacement. Hold 1500 psi for 15 min for csg test, float not holding, shut in with 600 psi. WOC, prepare for next hole section drilling with air hammer. Lay out landing jt & change csg rams back to pipe rams. PU air hammer & RIH to 1000' test pipe rams @ 1000' in war, blow well down @ 1000' - 2000' - 3000'. Tag cmt @ 3640' & blow well dry @ 3640' (TOC). Drill cmt - float - cmt - shoe from 3640' to 3697'. CO from 3697' to 3706'. Air hammer drill 6 1/4" hole from 3706' to 4080' (new formation). 660

06-05-2005 Air hammer drill 6 1/4" hole from 4080' to 5826'.

06-06-2005 Air hammer drill 6 1/4" hole from 5826' to 6123' (TD). Blow hole clean. POOH, LD DP & BHA. RU csg crew. RIH w/ 59 jts 4 1/2", 10.5#, K-55 ST&C liner as follows: csg shoe, 1 jt csg, shoe jt, float, 10 jts csg, marker jt, 47 jts csg, csg hanger (2711'). TOL @ 3427', shoe @ 6123' & marker jt @ 5590'. Cmt liner as follows. Lead: 100 sxs (258 cu.ft.) Premium Light HS cmt + 1% FL52 + .2% CD32 + 3#/sx CSE + 35.28 bbls mix wtr = 45.9 bbl slurry @ 11.6 ppg (yield = 2.58 / WGPS = 14.81). Tail: 105 sxs (226 cu.ft.) Premium Light HS cmt + 1% FL52 + .2% CD32 + 3#/sx CSE + .25#/sx Cello Flake + 4% Phenoseal + 28.21 bbl mix wtr = 40.18 bbl slurry @ 12.3 ppg (yield = 2.15 / WGPS = 11.29). Displace with 79.5 bbl FW. Bump plug from 900 psi to 1400 psi = 500 psi over. No cmt returns to surface. RD cementers: POOH, LD liner running DP. 205

06-07-2005 Continue to POOH w/ DP. WOC. Release rig @ 1600 hrs.