

Submit 3 Copies to Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-03065
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. E-6504
7. Lease Name or Unit Agreement Name Vacuum Abo Unit Battery 1 Tract 14
8. Well Number 03
9. OGRID Number
10. Pool name or Wildcat Vacuum Abo Reef

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
ConocoPhillips Company

3. Address of Operator
4001 Penbrook Street Odessa, Texas 79762

4. Well Location
Unit Letter N : 660 feet from the South line and 1980 feet from the West line
Section 5 Township 18S Range 35E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3968' RKB

Pit or Below-grade Tank Application ☒ or Closure ☐

Pit type Steel Depth to Groundwater 69 Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Tag existing CIBP @ 8,517'.
2. Circulate well w/ 9.5# plugging mud.
3. Spot 20 sks of cement @ 8,517'.
4. Spot 25 sks of cement @ 4,980'-4,840'.
5. Spot 25 sks of cement @ 3,283'-3,183'. - TAG - PERF + SQZ.
6. Spot 25 sks of cement @ 2,700'-2,600'. Tag plug.
7. Spot 25 sks of cement @ 1,520'-1,420'. Tag plug.
8. Spot 30 sks of cement @ 363'-Surface.
9. Cut off wellhead and anchors 3' BGL. Cap well w/ steel plate. Install dry hole marker.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE [Signature] TITLE Agent DATE 07/21/2005

Type or print name Jack Shelton

For State Use Only

E-mail address: ishelton@kenenergy.com Telephone No. 432-523-5155

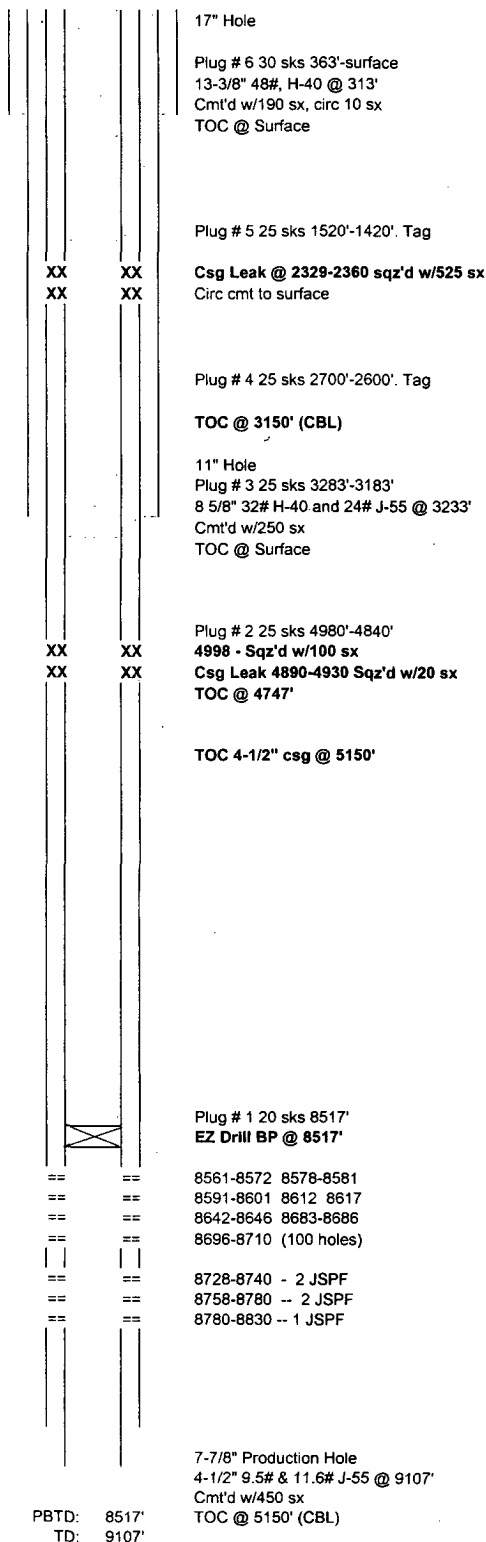
APPROVED BY [Signature] TITLE DATE JUL 27 2005

Conditions of Approval (if any):

WELLBORE SKETCH
ConocoPhillips Company -- Permian Basin Business Unit
Proposed Plug and Abandonment

Date: July 21, 2005

RKB @ 3968'
DF @ 3967'
GL @ 3957'



Subarea : Buckeye
Lease & Well No. : Vacuum Abo Unit No. 14-03
Legal Description : 660' FSL & 1980' FWL, Sec. 5, T-18-S, R-35-E
County : Lea State : New Mexico
Field : Vacuum (Abo Reef)
Date Spudded : Aug. 16, 1961 IPP: Sept. 13, 1961
API Number : 30-025-03065
Status: Temporarily Abandoned

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate	Max Down
8780-8830	12/13/66	NEA	1,000		4500	0	1.5	2"
	5/21/75	Perf 2 JSPF 8728-8740 and 8758-8780						
8728-8830	5/22/75	15% NE HCl	5,000	BS	3100	Vac	4.1	Tbg
	4/6/76	Perf 8561-8710 - 2 JSPF						
8561-8710	4/7/76	28% NE HCl	1,500	BS	4000	0	4.0	2-3/8"
	6/15/79	Run CBL, TOC @ 5150', shoot 4 holes @ 4998' and sqz w/100 sx. perf 4 holes @ 4000'. Unable to pmp in. Tag TOC @ 4747'.						
8683-8740	6/21/79	15% NE HCl	1,500	36 BS	0	0	3.0	2-3/8"
8561-8646	6/21/79	15% NE HCl	1,500		0	0	3.0	2-3/8"
8561-8830	11/19/87	15% NEFE HCl	13,500	386 BS	600	0	5.0	2-3/8"
	11/20/87	Install beam pump						
	2/14/90	Casing leak @ 2329-2360' - squeeze w/525 sx and casing leak @ 4890-4930' squeezed w/20 sx						
	12/17/01	Set EZ Drill BP @ 8517' -- Temporarily Abandoned						

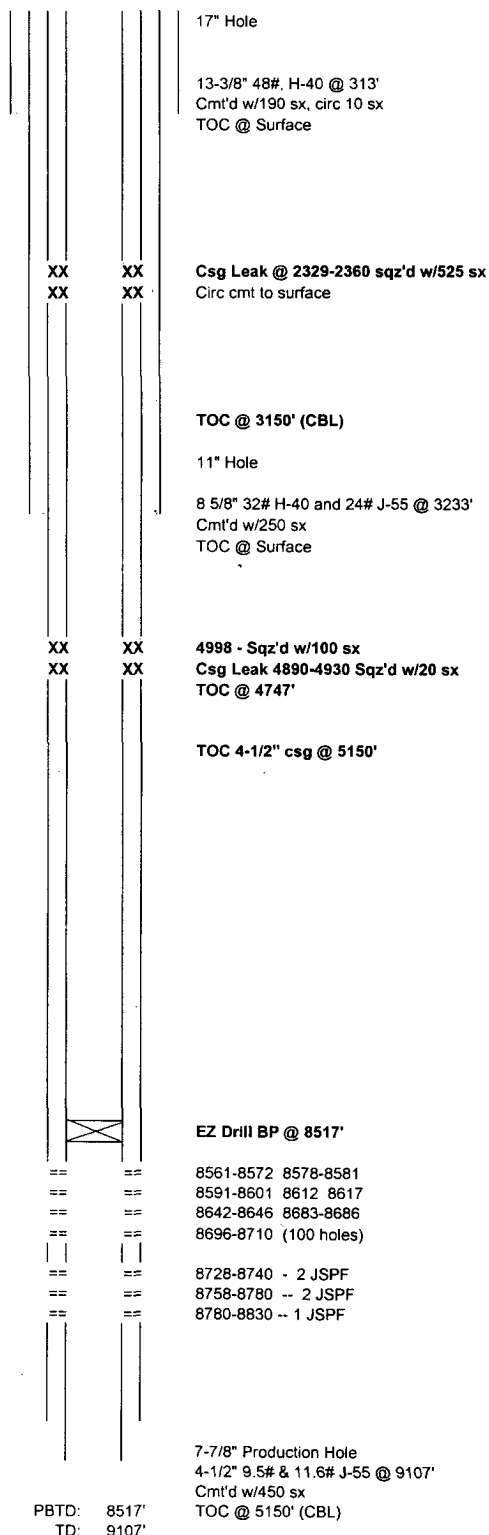
Formation Tops:

Rustler	1550'
Yates	3025'
Seven Rivers	3378'
Queen	4031'
San Andres	4862'
Glorieta	6322'
Abo Reef	8563'

WELLBORE SKETCH
ConocoPhillips Company -- Permian Basin Business Unit

Date: July 12, 2005

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 GL @ 3957'



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