State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

Submit to Appropriate District Office

	Rd., Aztec, N	IM 87410			l Conservat							5 Copies
District IV					20 South St		r.				***	
1220 S. St. Franc	-				Santa Fe, N		mera-	D T 77 . 7	T/037	r.~ ~		AMENDED REPORT
<sup>1</sup> Operator n			251 FO	KALL	OWABLE	AND AU	THO				KANS	PUKI
MANZANO	<sup>2</sup> OGRID Number 231429											
P.O. BOX 2107  ROSWELL, NM 88202-2107  API Number  THIS WELL HAS BEEN PLA  DESIGNATED BELOW. IF YOU  API Number  Fool Name							Reason for Filing Code/ Effective Date					tive Date
API Numb			None	IBY THIS	OFFICE	THE NOT THE	CRAMO	NW /	4/15/05		ol Code	
API Number 5 Pool Name MALJAMAR GRAYBURG-SAN A					NDRES	-WEI(	'IS		1	3329	·	
<sup>7</sup> Property Code <sup>8</sup> Property Name										<sup>9</sup> Well Number		
346		4:			DILBERT	STATE	·····		<del></del>	<u> </u>		1
II. 10 Su Ul or lot no.	rface Loc Section 7		Range	Lot.Idn	Feet from the	North/Sout	h Line	Feet fro	m the	F.ast/	West line	County
P	31	16s	33e	Louidi	660	SOUT		660	an the	EAST LEA		
<sup>11</sup> <b>B</b> o	ttom Hol							·				
UL or lot no.	Section 7	ownship	Range	Lot Idn	Feet from the	North/Sou	th line	Feet fro	m the	East/	West line	County
12 Lse Code	<sup>13</sup> Producin Co			onnection ate	<sup>15</sup> C-129 Per	mit Number	16 (	C-129 Eff	ective D	ate	<sup>17</sup> C-1	29 Expiration Date
S		P	N	/A	<u> </u>			<del></del>	·			
	and Gas T			NT	1 20	DOD. J	21 ~	·C -		22	N 171 00	D I as Africa
18 Transpor			<sup>19</sup> Transporter Name and Address			<sup>20</sup> POD <sup>21</sup> O		/G   ²			<sup>22</sup> POD ULSTR Location and Description	
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IV.						**				13	2 m	elol 28 lack
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POD 23 POD	duced Wa		D ULSTR	Location	and Descript	ion						
	Complet	on Data										
<sup>25</sup> Spud D 3/1/05												
		26 Ready	Date		<sup>27</sup> TD	<sup>28</sup> PB		1	erforat			<sup>30</sup> DHC, MC
3. H		<sup>26</sup> Ready 6/14/	Date 05		5200'	5138	3'	40	erforat 617'-49:		34-	·
l .	lole Size		Date 05 <sup>32</sup> Casin	g & Tubi	5200'	5138	Bepth S	40				eks Cement
			Date 05 <sup>32</sup> Casin	ng & Tubi /8" 24# J-	5200'	5138	3'	40				·
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VI. We  35 Date New 4/13/05  41 Choke in/a  47 I hereby ce been complied complete to the Signature: Printed name Mike Hanage Title: Manager E-mail Address Date:	Il Test Da w Oil Size  crtify that the d with and it he best of m	ta Gas Deliventa  42 O 8  Frules of that the infection of the second of	Date 05  32 Casin 8 5  5 1/2	78" 24# J- " 15.5# John servation given about the first	5200' ing Size -55 -55 -55 -58 Test Date 7/13/05 43 Water 110 Division have	5138 33 j  38 Te 24  Approved b  Title:	St Length hours  4 Gas  0	et 40	617'-49:	og. Pre n/a n/a	225sx - 1400  ssure  F  ON DIVISION  PETRO	Surface  Sx-surface  Csg. Pressure n/a  Csg. Method Pumping ON

Submit 3 Copies To Appropriate District Office	State of I				Form C-103		
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals	and Natu	ral Resources	WELL API NO	Revised March 25, 1999 API NO.		
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERV	DIVISION	30-025-07870				
District III	1220 South		5. Indicate Type STATE				
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	1000 Rio Brazos Rd., Aztec, NM 87410 Sonto Eo. NIM 97505						
1220 S. St. Francis Dr., Santa Fe, NM 87505	25104						
SUNDRY NOT	ICES AND REPORTS ON			7. Lease Name	or Unit Agreement Name:		
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLIED				E.m. ant Hands 1	r		
PROPOSALS.)	(*	,		Eumont Hardy I	Jnit		
Type of Well:     Oil Well X Gas Well Oth	ner						
2. Name of Operator	· <del>V</del>			8. Well No. 25			
Mar Oil and Gas Corp.							
3. Address of Operator P.O. Box 5155 Santa Fe NM 873	502			9. Pool name E Queen	umont: Yates Seven Rivers		
4. Well Location	702		I	Queen			
Unit Letter N 660' FSL, I	1980 FWL						
Section 31	Township	205	Damas 20E	NIMDI	M. County, LEA		
Section 31	Township 2		Range 38E R, RKB, RT, GR, etc.	NMPI	M County LEA		
11 Check	3,485 GR Appropriate Box to Inc	dicate N	oture of Notice I	Penort or Othe	ar Doto		
NOTICE OF IN		dicate in		SEQUENT R			
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WORK		ALTERING CASING		
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRIL	LING OPNS.	PLUG AND		
PULL OR ALTER CASING	ABANDONMENT						
	COMPLETION		CEMENT JOB				
OTHER:			OTHER: Notice of				
12. Describe proposed or complete starting any proposed work). S							
recompilation.		•	•	, ,	r r		
This well was a shut in WIW.							
June 7, 2005 pumping unit was insta		quipment					
June 14, 2005 plug was remove from June 15, 2005 ran seat nipple and 11		ha htm of	f tha @ 3441' ran 1 <sup>1</sup>	1/4" X 16' insert n	numn and 3 /A rode		
June 19, 2005 the well tested 2 bop	d, 15 bwpd, 0 mcfd	og, oun o	tog w 3 min i i	72 74 TO MISCIE P	and the state of t		
June 21, 2005 start production					000 000 E		
					<b>√5° 600</b> €		
					in sadding		
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I hereby certify that the information	above is true and complet	e to the be	est of my knowledge	and belief.	(C2) 107		
SIGNATURE CO	<b>U</b>	TI	TLE: VP Operations	s DAT	E : July 20, 20, 20, 20, 20, 20, 20, 20, 20, 20,		
Type or print name Duane C Winkl	er			Tele	phone No.505-989-1977		
(This space for State use)		F	PETROLEUM ENG				
APPPROVED BY	7	TITLE		MACEU	DATE JUL 2 7 2005		
Conditions of approval, if any:	<u> </u>				DATE		