

Submit 3 Copies to Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-20845
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-1576-3
7. Lease Name or Unit Agreement Name Vacuum Glorieta East Unit Tract 19
8. Well Number 2
9. OGRID Number
10. Pool name or Wildcat Vacuum; Glorieta

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
ConocoPhillips Company

3. Address of Operator
4001 Penbrook Street Odessa, Texas 79702

4. Well Location

Unit Letter **K** : **2310** feet from the **South** line and **2310** feet from the **West** line
Section **32** Township **17S** Range **35E** NMPM **Lea** County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3964' GL

Pit or Below-grade Tank Application ☒ or Closure ☐

Pit type **Steel** Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Set CIBP @ 5,892'.
2. Circulate well w/ 9.5# plugging mud.
3. Spot 20 sks of cement @ 5,892'.
4. Spot 25 sks of cement 2,700'-2,600'. Tag plug.
5. Perforate 4 1/2" casing @ 1,607'. Squeeze 35 sks of cement. Tag above 1,500'.
6. Spot 10 sks of cement 30'-surface.
7. Cut off wellhead and anchors 3' BGL. Cap well w/ steel plate. Install dry hole marker.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Jack Shelton TITLE Agent DATE 07/21/2005

Type or print name Jack Shelton

E-mail address: jshelton@keyenergy.com Telephone No. 432-523-5155

For State Use Only

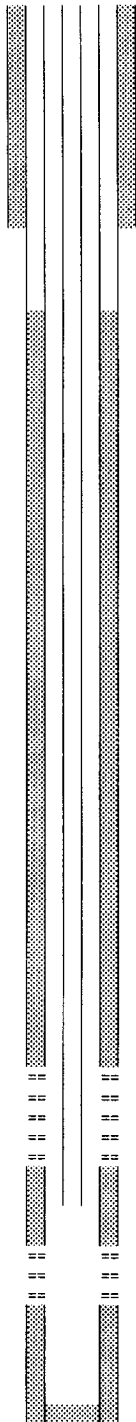
APPROVED BY: Harry W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE JUL 27 2005

Conditions of Approval (if any):

WELLBORE SKETCH
ConocoPhillips Company -- Permian Basin Business Unit

Date: August 26, 2004

RKB @ _____
 DF @ _____
 GL @ 3964'



11" Hole

Float Collar @

8-5/8" OD @ 1557'
 24#, J-55
 Cmt'd w/700 sx, circ
 TOC @ Surface

TOC @ 1605' for 4-1/2" csg

Top of Salt @

Base of Salt @

Glorieta
 5992'-5996'
 6002'-6012'
 6015'-6019'
 6022'-6032'
 6048'-6052'

Paddock
 6074'-6087'
 6094'-6101'
 6120'-6130' -- 11 holes (8/83)

Float Collar @

7-7/8" Hole

4-1/2" OD @ 6250'
 10.5# & 9.5#
 Cmt'd w/1592 sx
 TOC @ 1605' (T.S.)

PBTD: 6182'
 TD: 6250'

Subarea : Buckeye
 Lease & Well No. : VGEU No. 19-02
 Legal Description : 2310' FSL & 2310' FWL, Section 32, T-17-S, R-35-E
 County : Lea State : New Mexico
 Field : Vacuum Glorieta (Paddock)
 Date Spudded : July 29, 1964 IPP:
 API Number : 30-025-20845
 Status:
 Drilled as State **B-1576 No. 6**

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate	Max Down
6074-6101	8/15/64	Perf Paddock 6074-6087 and 6094-6101 (40 shots)						
	8/16/64	Acid	500		2200	1200	2.1	
	8/16/64	test: 237 BO, GOR 568						
	9/16/70	Hot oil down casing						
	11/10/70	Run paraffin knife						
6074-6130	5/27/76	Cellard dug out to top surface pipe. Cement to top of pipe. Piped Bradenhad to GL w/2" and stenciled valve SURF.						
	8/16/83	Perf 6120-6130 - 11 holes						
	8/17/83	15% HCl	5,500	1250# RS	3800	Vac	5.3	
	8/19/83	Perf Glorieta 5992'-6052' -- 37 holes						
	8/22/83	15% HCl NEFE	4,300	50 BS	3000	Vac	3.7	
5992-6052	8/25/83	15% NE & SA-2	4,500	74 BS	3500		5.0	
	12/30/83	Tag fill @ 6160'						
	1/3/84	scale solvent and inhibitor						
	1/16/84	Potential Test: 6 BO, 10 BW						
	5/7/94	Run casing integrity test, 500# held OK. GIH w/2-3/8" tbq. SN @ 6132', anchor @ 5879'. GIH w/pmp & rods						
5992-6130	6/03	Last produced 0.1 BOPD						
	7/03	Shut-in						

Formation Tops:

Yates	2781'
Seven Rivers	
Queen	3670'
Grayburg	5945'
San Andres	
Paddock	6057'

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ConocoPhillips Company -- Permian Basin Business Unit

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