

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.
30-025031188

Indicate Type of Lease

STATE ☒ FEE ☐

State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

Type of Well:

OIL
WELL ☐

GAS
WELL ☐

OTHER

Name of Operator
Pride Energy Co.

Well No.

9

Address of Operator
P.O. Box 701950 Tulsa, Ok. 74170-1950

Pool name or Wildcat
Four Lakes (Pennsylvania)

Well Location

Unit Letter E : 1980 Feet From The East Line and 1980 Feet From The South Line

35 Section 11S Township 34E Range Lea NMPM County

Elevation (Show whether DF, RKB, RT, GR, etc.)

4149.6 GI

11

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: sidetrack



SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

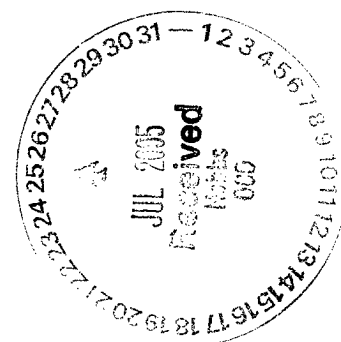
PLUG AND ANBANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Casing is collapsed @6088' 2 7/8 cut @ 6088'
Spot 20 sx. cmt @ 6088'
Cut & pull 5 1/2 casing free point (TOC @ 5250' but no higher than 4300')
Spot 50' below stub 300' above
Rig down rig move in Drilling rig to sidetrack



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Gentry Smith TITLE Agent

DATE 7/22/05

TYPE OR PRINT NAME Gentry Smith

TELEPHONE NO. 505-631-5271

(This space for State Use)

APPROVED BY

TITLE

PETROLEUM ENGINEER

DATE

JUL 27 2005

CONDITIONS OF APPROVAL, IF ANY:

Former Completion

KB: 4167.6'

DF: 4166.6'

GL: 4149.6'

Datum: 18.0' above GL

South Four Lakes Unit #9

Steve Gillett 7/21/04

API # 30-025-31188

1980' FSL & 1980' FEL

Sec 35-T11S-R34E

Lea Co, NM

13 3/8" TOC @ ?

13 3/8" 54.5# J-55 ST&C @ 415'
w/ 700 sx

8 5/8" TOC @ ?

8 5/8" 32# & 24# J-55 ST&C
@ 4200' w/ 1250 sx

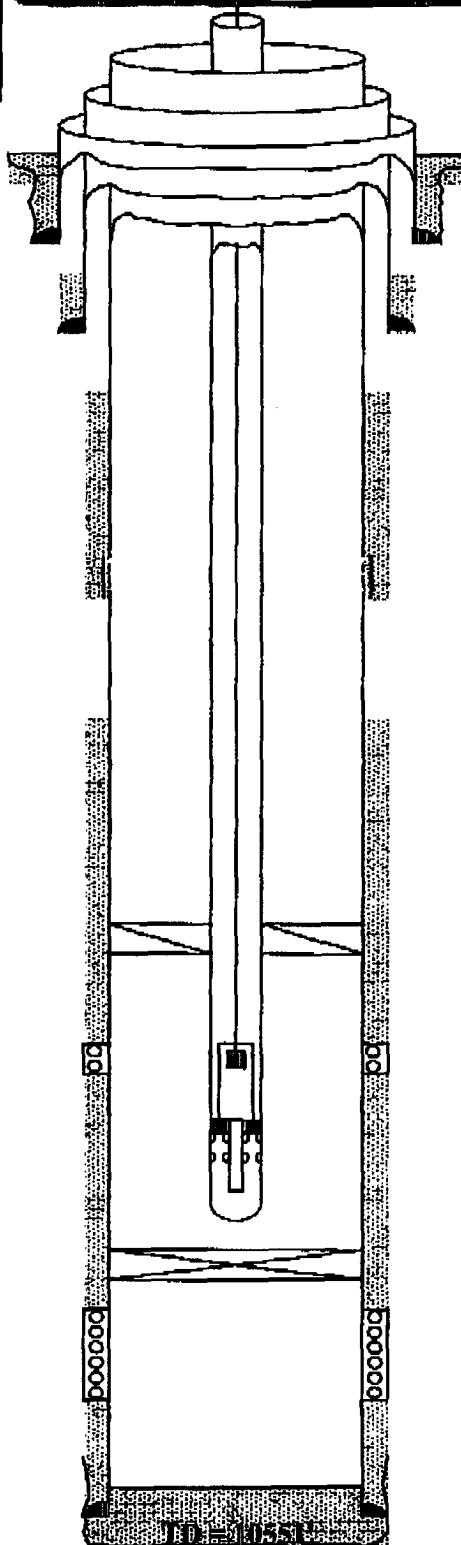
5 1/2" DV tool TOC @ 5250'

DV tool at xx'

5 1/2" TOC @ ???

Penn "A" Perfs: 9929'-34',
42 spf, 20 holesPenn "C" Perfs: 10231'-49, 58'-64',
10277'-10303', 2 spf, 103 holes

PBD = 10526'

5 1/2" 15.5# & 17# @ 10551'
w/ 1320 sx

TAC @ 9850±

2 7/8" 6.5# N-80

SN @ 9940'

CIBP @ 10,200'

TD = 10551'

Proposed Completion

KB: 4167.6'
 DF: 4166.6'
 GL: 4149.6'
 Datum: 18.0' above GL

South Four Lakes Unit #9

Steve Gillett 6/28/05
 API # 30-025-31188
 1980' FSL & 1980' FEL
 Sec 35-T11S-R34E
 Lea Co, NM

13 " TOC @ ?

13 " 54.5# J-55 ST&C @ 415'
 w/ 700 sx

8 " TOC @ ?

8 " 32# & 24# J-55 ST&C
 @ 4200' w/ 1250 sx

5½" DV TOC @ 4000' (calc)

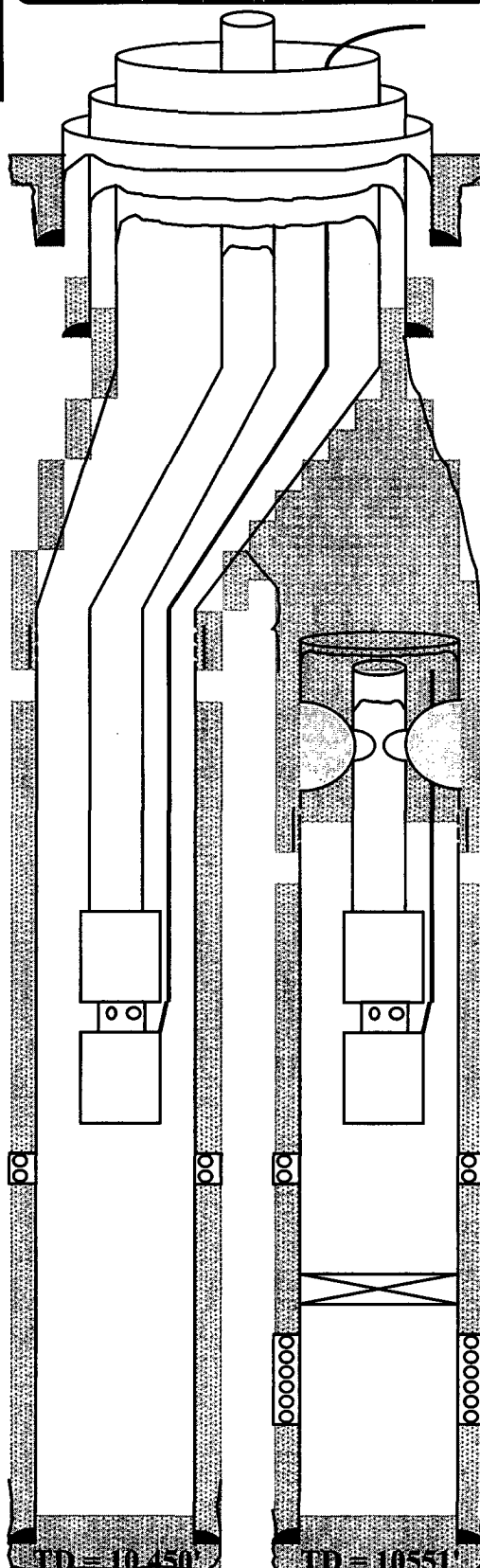
5½" DV tool @ 9000± w/ 650 sx

5½" shoe TOC @ 9000± (calc)

Penn "A" Perfs: 9929'-34±

PBTD = 10,365±

5½" 17# N-80 LTC @ 10,450'
 w/ 1320 sx



Sidetrack kicked off @ 5600' and moved 100' due south of surf loc by 7000', then drilled conventionally to TD.

300' Whipstock cement plug above 5½" casing stub

Top of 5½" stub @ ??

5½" DV tool TOC @ 5250'
 Tubing and cable cut @ 6064'
 Casing collapsed @ 6088'

2 7/8" 6.5# N-80

5½" DV tool at xx'

Top of pump @ xx'

Pump intake @ 9757'

Btm of motors @ 9840±

Penn "A" Perfs: 9929'-34',
 2 spf, 20 holes

CIBP @ 10,200'

Penn "C" Perfs: 10231'-49, 58'-64',
 10277'-10303', 2 spf, 103 holes

4 pump sections total length of 79',
 two seal secs @ 11', gas sep @ 3',
 2 motors, @ 150 hp @.52' total.
 #2 flat cable