

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003					
		WELL API NO. 30-025-35566					
		5. Indicate Type of Lease STATE ☒ FEE ☐					
		State Oil & Gas Lease No. 28026					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____ b. Type of Completion: NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR. ☒ OTHER P & A		7. Lease Name or Unit Agreement Name SPROUTING PMD					
2. Name of Operator DAVID H. ARRINGTON OIL & GAS, IN		8. Well No. 1					
3. Address of Operator P. O. BOX 2071		9. Pool name or Wildcat WILDCAT, MISSISSIPPIAN					
4. Well Location Unit Letter L : 1980 Feet From The S Line and 660 Feet From The W Line Section 28 Township 12S Range 35E NMPM LEA County _____							
10. Date Spudded 08/08/2001	11. Date T.D. Reached 09/19/2001	12. Date Compl. (Ready to Prod.)					
13. Elevations (DF& RKB, RT, GR, etc.) 4,093' GROUND LEVEL		14. Elev. Casinghead					
15. Total Depth 14,100'	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?					
18. Intervals Drilled By		19. Producing Interval(s), of this completion - Top, Bottom, Name					
20. Was Directional Survey Made YES		21. Type Electric and Other Logs Run PLATFORM EXPRESS, SONIC					
22. Was Well Cored							
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
13-3/8"	48#	467'	17-1/2"	420 SXS.. PREM PLUS			
8-5/8"	32#	4,430'	11"	1100 SXS. INTERFILL			
				250 SXS. PREM. PLUS			
24. LINER RECORD			25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
				DEPTH INTERVAL			
				AMOUNT AND KIND MATERIAL USED			
28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)		
					TA		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
30. List Attachments							
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief							
Signature <i>Nancy Getz</i>			Printed Name NANCY GETZ		Title PROD. ANALYST		Date 07/15/2005
E-mail Address							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt	T. Strawn 11430'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2940'	T. Miss 13078'	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4310'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 5775'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb 7220'	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo 7930'	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

THICKNESS RECORD (Attach additional sheet if necessary)

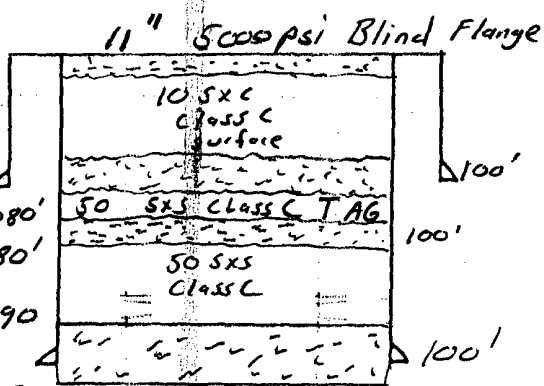
From	To	Thickness In Feet	Lithology

Well Bore Schematic

Case: Sprouting PMD Well: 1 Field: _____
 Location: 1980 feet FSL & 660 feet FWL, Section 28 Township 12 Range 35
 Block _____ Survey _____ Lee County, NM State

Spud Date: 8/8/01
 Completion Date: TA 9/21/01

GL 4,093'
 DF _____
 KB 4,111'
13 3/8" shoe Plug
Top Salt 2,130' 2,080'
 2,180'
8 5/8" shoe 4390
 4490



Surface Casing

13 3/8" OD, 48 #/ft, grade J-
 Casing Set at 442.67
 Cmt with 420 sks, Circ 110 sks
 Hole Size: 17 1/2" 24 Bbls

Intermediate Casing

9 5/8" OD, 132 #/ft, grade J/N80
 Casing Set at 4440
 Cmt with 1350 sks, Circ 71 sks
 TOC @ Surf by CIC
 Hole Size: 11"

7 7/8" hole to 14,100'

Glorietta 5,725' 5,725'
 5,825'

Class C
60 SXS
 100'

Tubb 7,220' 7,170'
 7,270'

Class H
60 SXS
 100'

Wolscamp 9,450' 9,400'
 9,500'

Class H
60 SXS
 100'

STRAWN 11,430' 11,380'
 11,480'

Class H
60 SXS
 100'

MISS 13,078' 12,978'
 13,078'

Class H
65 SXS
(TAG)
 100'

PBTD: _____
 TD: 14,100'

Current Perforations:

Production Casing

7 7/8" OD #/ft, grade _____, lhd _____
 Casing Set @ _____ w/ _____ total sks
 in _____ stages with DV tool set @ _____
 Stage 1 circ? _____ sks TOC @ _____ by _____
 Stage 2 circ? _____ sks TOC @ _____ by _____
 Stage 3 circ? _____ sks TOC @ _____ by _____
 Hole Size: _____

Date: 9/20/01
 Prepared By: CHA