

Submit 3 Copies To Appropriate District
Office

District I

1625 N. French Dr., Hobbs, NM 87240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

May 27, 2004

WELL API NO. 30-025-36965
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Dayton Hardy
8. Well Number 7
9. OGRID Number 14021
10. Pool name or Wildcat Penrose Skelly Grayburg (50350)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Dr Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: 12 mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Marathon Oil Company

3. Address of Operator
P.O. Box 3487 Houston, TX 77253-3487

4. Well Location
Unit Letter I: 1650 feet from the South line and 330' feet from the East line
Section 20 Township 21-S Range 37-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3500' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Marathon Oil Company has completed operations to drill, set and test the production casing in the Dayton Hardy No 7. Please see the attached word document for details of well work performed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Charles E. Kendix TITLE Engineering Technician DATE 07/20/2005

Type or print name Charles E. Kendix

E-mail address: cekendrix@marathonoil.com

Telephone No. 713-296-2096

For State Use Only

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE _____

Conditions of Approval, if any:

JUL 28 2005

Dayton Hardy No 7
Drill, Set, & Test Production Casing

- 06/10/2005** Drilled out float collar, cement, and shoe.
- to 06/14/2005** Drilled open hole w/ 7 7/8" bit from 402' to TD @ 4154'.
- 06/15/2005** POH and RIH ream to bottom at TD 4154'. Spot 40 bbl high viscosity pill on bottom.
- 06/16/2005** RIH w/ 5 1/2" 17 # K-55 LT&C Casing in the following detail top to bottom:
- | Quantity | Size | Description | Length | Top |
|----------|--------|---------------------|-----------|-----------------|
| 72 | 5 1/2" | Casing Joints | 3136.69' | 0 |
| 1 | 5 1/2" | Casing Sub (Marker) | 23.20' | 3136.69' |
| 22 | 5 1/2" | Casing Joints | 968.06' | 3159.89' |
| 1 | 5 1/2" | Float Collar | 1.30' | 4127.95' |
| 1 | 5 1/2" | Casing Sub | 23.25' | 4129.25' |
| 1 | 5 1/2" | Casing Shoe | 1.5' | 4152.50' |
| | | | TD | 4154.00' |
- Rigged up Haliburton cement. Pumped lead of 1100 sks Extended Class C, density 11.80 ppg, Yield 2.52 cuft/sk water 14.65 gal/ sk, followed by tail of 200 sks Thixotropic Class A, density 14.40 ppg, Yield 1.42 cuft / sk, water 6.98 gal/ sk. Displace w/ brine bumped plug w/ 1500 psi. Float held. Circulated 434 sks.
- 06/17/2005** Installed well head. Released rig.
- 06/18/2005** Rig up Halliburton. Run cased hole logs (thermal multigate decay log w/ gamma ray collar locator) Rigged down loggers.
- 06/23/2005** Rigged up PU. Tested Casing to 2500 psi. Held pressure.