

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-37201
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name STATE DA
8. Well Number 12
9. OGRID Number 873
10. Pool name or Wildcat BLINEBRY, DRINKARD, TUBB, ABO

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
APACHE CORPORATION

3. Address of Operator
6120 S. YALE, STE. 1500

4. Well Location
Unit Letter J : 1650 feet from the S line and 1650 feet from the E line
Section 16 Township 21S Range 37E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3458'

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL Sect Twp Rng Pit type Depth to Groundwater Distance from nearest fresh water well

Distance from nearest surface water Below-grade Tank Location UL Sect Twp Rng ;

 feet from the line and feet from the line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER: SPUD, SURF. CSG., TD, LOG, PROD. CSG. ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/11/05 MIRU CAPSTAR 14-SPUD 06/24/05 @ 18:30 HRS. DRILL & SURVEY TO 1175'.

6/12/05-7/11/05 DRILL & SURVEY 1175-7310'. WLS @ 1289' - 3/4 DEG. CIRCULATE HOLE. TOH LD 12 1/4" BIT & 8" DC'S. RU CSG CREW. RIH W/ FS (1.45'), 8 5/8" 24# J-55 SJ(43.83'), FC(1.40'), 28 JTS 8 5/8"(1246.45')24# J-55 ST&C CSG W/ 9 CENTRIZERS CIRCULATE DOWN CSG-RU BJ CMT CREW BJ CMT. SHOE @ 1289- FC @ 1245 W/ 400 SX 35:65 POZ W/ 6% GEL + 2% CACL + .25# CF = 134 BBLs. 12.7# SLURRY W/ 1.88 YIELD & 200 SX CLASS C + 2% CACL + .125# CF = 48 BBLs. 14.8# SLURRY W/ 1.35 YIELD - PD & HOLDING 06/25/05 @ 17:15 HRS - CIR 92 SKS TO PIT WOC CUT CSG JT-WELD ON WELLHEAD NU BOP STACK TEST BOP 250-1000 PSI. FINAL BOP TESTS TIH W/ BIT & BHA # 2-TAG CMT @ 1205'. DRLG PLUG & CMT. DRLG NEW FORMATION F/ 1289'- 1850'. WLS @ 3712'-3/4 DEG. RIG REPAIRS-CLUTCH OUT ON RIG MOTOR. DRLG F/ 4640'-5020'. WLS @ 5004'-1 1/4 DEG TOH W/ BIT # 2. PU & SIH W/ BIT # 3. CUT 100' DRLG LINE. TIH W/ BIT # 3. RIG RPAIRS-DRUM CHAIN REPAIRS. FIH W/ BIT # 3. WASH LAST 30' TO BTM-WORK JUNK BASKET. DRLG W/ BIT # 3 F/ 5020'-5420'. DRLG F/ 7030'-7310' TD. CIRCULATE & CONDITION HOLE F/ LOGS. WORK STUCK PIPE DROP TOTCO-SOH W/ BIT & BHA. TOH. WORK STUCK PIPE @ 2560'. RU DRIVING TOOL-JAR PIPE FREE. RIG REPAIRS-LOST HYDRAULIC PUMP PRESSURE ON SWIVEL. RIG DOWN DRIVING TOOL. RIG REPAIRS. TOH W/ BIT-LD 1 JT STUCK @ 2530'. WAIT ON TRUCK. PU & WORK PIPE LOOSE W/ DRIVING TOOL. WASH & REAM TO BTM. WASH & REAM LAST 30' TO BTM. CIRCULATE-CONDITION HOLE F/ LOGS TOH W/ BIT & KEY SEAT WIPERS. TOH W/ BIT-WORKED THRU TIGHT SPOT @ 1800'. RIBH W/ BIT & 40 JTS DP TO 2200'-NO TAG. TOH LD BIT & DC'S. MOVE PROD CSG TO RACKS-RU CASER. RAN FS, SJ (44.23') FC @ 7264', 69 JTS 5 1/2" 17# J-55 (3046.23'), MJ @ 4198.43', 71 JTS 5 1/2" 17# J-55 (3130.31), 22 JTS 5 1/2" 17# L-80 +CUTOFF JT(1068.12) W/ 20 CENTRIZERS SPACED EVERY OTHER JT UP TO 5500' WASH LAST 45' TO BTM CIRCULATE DOWN PIPE-CONDUCT SAFETY MEETING PRIOR TO CMT JOB WAIT ON KCL WATER 4 HRS RU CEMENT CREW & CMT PROD CSG W/ 1100 SKS 50:50 POZ C + 10% GEL + 5% SALT + .125 # CF & 500 SKS 50:50 POZ C + 2% GEL + 5% SALT, DROPPED TP & DISP W/ 169 BBLs 2% KCL, PD & HOLDING 07/11/05 @ 03:15 HRS. CIR 180 BBLs CMT TO PITS RD CMT EQUIPMENT, ND BOP, SET CSG SLIPS, CUT OFF PIPE
RELEASE RIG 07/11/05 @ 05:00 HRS

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Lana Williams TITLE DRILLING CLERK II DATE 7/21/05

Type or print name LANA WILLIAMS

E-mail address: lana.williams@apachecorp.com

Telephone No. 918-491-4980

This space for State use)

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE
Conditions of approval, if any:

JUL 28 2005