

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-37246
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 34819
7. Lease Name or Unit Agreement Name: Big Dog Baer
8. Well Number 1
9. OGRID Number 162928
10. Pool name or Wildcat South Big Dog - Strawn

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3998'
2. Name of Operator Energen Resources Corporation	
3. Address of Operator 3300 North A St., Bldg. 4, Ste 100 Midland, TX 79705	
4. Well Location Unit Letter <u>G</u> : <u>1650</u> feet from the <u>North</u> line and <u>1672</u> feet from the <u>East</u> line Section <u>32</u> Township <u>15S</u> Range <u>35E</u> NMPM County <u>Lea</u>	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater <u>68'</u> Distance from nearest fresh water well <u>865'</u> Distance from nearest surface water _____ Pit Liner Thickness: <u>12</u> mil Below-Grade Tank: Volume <u>10M</u> bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☒
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOB ☒
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/14/05 - reached TD of 4,640' in the 11" hole @ 4:30 a.m. 7/14/05.
7/15/05 - Ran a total of 105 jts of 8-5/8" HCK-55 & J-55 32# LT&C R-3 csg totaling 4,645', set @4,640'. Casing cemented w/1700 sacks of 35/65 POZ "C" cement, tailed w/200 sacks of Class "C". The plug was down w/1400# @ 1:00 a.m. 7/15/05, circulated 368 sacks of cement to the reserve.
7/16/05 - Drill plugs, float & 20; of cement. Test casing to 200# low & 2M high. Drill remainder of shoe jt. Drilling new formation.
Presently drilling ahead with full returns.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Carolyn Larson TITLE Regulatory Analyst DATE 7-25-05
E-mail address: clarson@energen.com
Type or print name Carolyn Larson Telephone No. _____

For State Use Only

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE JUL 28 2005
Conditions of Approval, if any: _____