

New Mexico Oil Conservation Division, District I
UNITED STATES 1625 N. French Drive
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Albuquerque, NM 88240FORM APPROVED
OMB No. 1004-0117
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well ☐ Oil Well ☐ Gas Well ☒ Other Injection

2. Name of Operator Pure Resources, LP

3a. Address 500 W. Illinois
Midland, TX 79701

3b. Phone No. (include area code)
(432) 498-8662

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FLS & 660' FWL
UL M, Sec 3, T-17-S, R-36-E

5. Lease Serial No.

NM 020491

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No

West Lovington Unit No. 38 WIW

9. API Well No.

30-025-03863

10. Field and Pool, or Exploratory Area

Lovington, Upper San Andres, West

11. County or Parish, State

Lea County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other
	☐ Change Plans	☒ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

6/21/05 1. Co. Rep. notified BLM. 6/23/05 2. Circulate 4-1/2" csg w/ 10# MLF.
6/24/05 3. Sqz. 60 sx. cmt. under pkr. @ 2325' @ 1 bbl/min. @ 1600 psi, displace TOC to 2650', SIP @ 1400 psi. 6/27/05 4. Sqz. 60 sx. cmt. under pkr. # 1612' @ 1 bbl/min. @ 1300 psi, displace TOC to 1850', SIP @ 1300 psi, tag TOC @ 1846' on 6/28/05. 6/28/05 5. Sqz. 60 sx. cmt. under pkr. @ 1426' @ 1 bbl/min. @ 1400 psi, displace TOC to 1600', SIP @ 1400 psi. 6/29/05 6. Pressure test 4-1/2" csg. to 1600 psi, pressure held, slight bubbles on 4-1/2 X 7-7/8 annulus, pressure built up to 17 psi in 1 hr. and overnight, perf @ 1000' as per BLM Steve Caffey, mix & sqz. 40 sx. cmt. under pkr. @ 589' thru perfs @ 1000' after circulating 4-1/2 X 7-7/8 annulus w/ 10# MLF, close annulus valve, pressure up to 600 psi. 6/30/05 7. No bubbles on well, pressure test to 1000 psi. 8. Perforate @ 300', mix & circulate 70 sx. cmt. down 4-1/2" csg thru perfs @ 300' w/ cmt circulated to (cont'd)

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Roger Massey.

Title Agent

Signature

Date 7/12/05

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

DAVID B. GLASS

PETROLEUM ENGINEER

Date

JUL 26 2005

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GWW

Approved as to plugging of the well
liability under bond is retained until
surface restoration is completed.

West Lovington Unit No. 38 WIW cont'd

surface out 4-1/2" x 7-5/8" annulus. 9. RDMO. Cut off wellhead & anchors, install dry hole marker, and clean location.