Form 3160-5 (April 2004)

New Mexico Oil Conservation Division, District I

UNITED STATES 1625 N. French Drive
DEPARTMENT OF THE INTERIOR NIM \$8246

FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007

H	BUREAU OF LAND MANAG	EMENT	5 Lense Serial No.
SUNDRY NOTICES AND REPORTS ON WELLS			5. Lease Serial No. NM-22643
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160 - 3 (APD) for such proposals.			6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE- Other instructions on reverse side.			7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well Oil Well	Gas Well Other		8. Well Name and No.
2. Name of Operator COG Operating LLC			VALHALLA '4' FEDERAL COM#1
3a Address 3b. Phone No. (include area code) 550 W. Texas Ave., Suite 1300 Midland, TX 79701 432-685-4340			9. API Well No. 30-025-37210
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			10. Field and Pool, or Exploratory Area LUSK MORROW NORTH
UNIT D, 660' FNL & 660' FWL SECTION 4, T19S, R32E			11. County or Parish, State LEA CO., NM
12. CHECK AI	PPROPRIATE BOX(ES) TO IN	DICATE NATURE OF NOTICE,	REPORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
✓ Notice of Intent Subsequent Report	Acidize Alter Casing Casing Repair	Deepen Production (S Fracture Treat Reclamation New Construction Recomplete	Water Shut-Off Well Integrity Other BOP TEST PLAN
Final Abandonment Notice	Change Plans	Plug and Abandon Temporarily A	
Tritial Abandoninent Notice	Convert to Injection	Plug Back Water Disposa	101712137476
testing has been completed. Fit determined that the site is ready The BOP program will be	nal Abandonment Notices shall be filed for final inspection.) as follows: asing at +/- 500' and installing a 3	l only after all requirements, including recla	rue vertical depths of all pertinent markers and zones. ired subsequent reports shall be filed within 30 days in a new interval, a Form 3160 me mation, have been completed, and the operator has?
After setting 8 5/8" 32# ca double ram BOP and chol	sing at +/- 4300' and installing a 5 se manifold will be tested to 5000#	000# casing head, a 5000# double ran and the annular will be tested to 300	n BOP and 3000# annular will be installed. The 0# with an independent tester.
			APPROVED
14. I hereby certify that the fore Name (Printed/Typed)	going is true and correct		101 200
Phyllis Edwards		Title Regulatory Analyst	O TO Y COLUDI EY
Signature P	(La Columnia	Date 7-19-	GARY GOURLEY PETROLEUM ENGINEER
- ingr	THIS SPACE FOR FE	DERAL OR STATE OFFICE	

certify that the applicant holds lega	attached. Approval of this notice does or equitable title to those rights in the	s not warrant or e subject lease Office	Date
which would entitle the applicant to Title 18 U.S.C. Section 1001 and Titl States any false, fictitious or fraudul		me for any person knowingly and willfull o any matter within its jurisdiction.	y to make to any department or agency of the United

(Instructions on page 2)

