Submit To Appropriate District Office State Lease - 6 copies				State of New Mexico						Form C-105					
Fee Lease 5 copies District I	,	,	Ene	Energy, Minerals and Natural Resources					-	WELL VO	NO		R	evised June 10	, 2003
1625 N. French Dr., F District II		0.1.0						WELL API NO. 30-025-05150							
1301 W. Grand Avenu		Oil Conservation Division 1220 South St. Francis Dr.						5. Indicate Type of Lease							
District III 1000 Rio Brazos Rd.,	Aztec, NM 87	410								STATE FEE					
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505									State Oil & Gas Lease No.						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
1a. Type of Well: OIL WELL GAS WELL DRY OTHER								_	7. Lease Name or Unit Agreement Name						
b. Type of Completion: NEW WORK DEEPEN PLUG DIFF. WELL OVER BACK RESVR. OTHER RE-ENTRY										T. D. POPE					
2. Name of Operator									\dashv	8. Well No				***	
PLATINUM EXPLORATION, INC.									Ì						
3. Address of Operator								\top	9. Pool name or Wildcat						
550 W. TEXAS AV	/E., STE 500	, MIDLA	ND, TX 7970	1						DENTON;DEVONIAN (16910)					
4. Well Location B	HI:YX	1320-	° \$08		SOUTH			-21:	96	2934 EAST					
SURF: Unit Letter	I:	1980	Feet From	m The_	SOUTH	Lin	ne and_	66	60	Feet From	n The ₋	No the	_EAST_	Li	ne
	26		Townsh				e 37E			NMPM	LEA			Count	ty
11/17/04	02/14/05 02/16/05 3808' GL					GL	F& RKB, RT, GR, etc.) 14. Elev. Casinghead								
15 Total Depth 15001		1500	1'	Zo	Multiple Compl. How ones?	Many		8. Interva Filled By		Rotary Tools	X		Cable T	ools	
19. Producing Interval(s), of this completion - Top, Bottom, Name															
OH 12,540'-15,001' 21. Type Electric and Other Logs Run GAMMA CCL 22. Was Well Cored 15 16 77 18 18 18 19 19 19 19 19 19 19 19 19 19 19 19 19															
23.				CA	SING RECOR				rin	gs set in v	vell)			23/	
CASING SIZE	3 \	VEIGHT	LB./FT.	3./FT. DEPTH SET				HOLE SIZE			CEMENTING RECORD AMOUNT PULLED				D
			SF		EE ORIG. DATA					100		10 de			
					EE OIGG, EITH					\(\sigma\)		\$ 40 4 2		2/	
										ेंड			N /		
24.				I DEED DECORD							(5)			100	
SIZE	TOP	··T	ВОТТОМ		ER RECORD SACKS CEMENT			25. SIZI		UBIN	IG,RE PTH SI	CORD	Z		
						100.0	32311		012,,	2%	DE	1135	71	PACKER SET	
36 B 6											1				
26. Perforation re	cord (interva	i, size, an	d number)			27. A	ACID,	SHOT,	FRA	CTURE, CE	MEN	T, SQI	JEEZE,	ETC.	
Perfs 12161'-12600' - sqzd w/600 sx C1 H DEPTH INTERVAL AMOUNT AND KINI 12,161'-600' 600 SX CLASS "I															
10113 12101 12000			oqua ",	squa wy ooo ba or n			TO SURF.			600 SX CLASS "H" + ADDITIVES 350 SX 35/65 POZ C + ADDITIVES, TAILED					
										W/200 SX "C" NEAT					
28	·				PRO	DDUC	CTIC	ON							
Date First Production	on	Pro	duction Meth	od (Fla	owing, gas lift, pumpin	g - Size	and typ	e pump)		Well Status	(Prod.	or Shu	t-in)		
02/16/05	TT 60			UMPII							PRO	D.			
Date of Test	Hours Teste	ed	Choke Size		Prod'n For Test Period	Oil - 1	Bbl		Gas -	- MCF	Wa	ter - Bb	1.	Gas - Oil Ratio)
02/17/05 Flow Tubing	Casin - Poss		01.1.10			250			225		200	0	1	ı	
Press.	Casing Pres		Calculated 2 Hour Rate	4- 	Oil - Bbl.	G	as - MC	CF	W	ater - Bbl.		Oil Gr	avity - AP	PI - (Corr.)	
29. Disposition of C	ias <i>(Sold, use</i>	d for fuel,	vented, etc.)								Test V	Vitnesse	d By		
SOLD 30. List Attachments															
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief															
Signature Lough Heard Printed Name Gaye Heard Title Agent Date 06/10/05															
E-mail Address oilreportsinc@oilreportsinc.com\[State State Oilreportsinc Oilreportsinc															
PAUL F KALLES															

PAUL F. KAUTZ PETROLEUM ENGINEEL



INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	astern New Mexico	Northwe	estern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"					
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"					
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"					
T. Yates	T. Miss	T. Cliff House	T. Leadville					
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison					
T. Queen	T. Silurian	T. Point Lookout	T. Elbert					
T. Grayburg	T. Montoya	T. Mancos	T. McCracken					
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte					
T. Glorieta	T. McKee	Base Greenhorn	T. Granite					
T. Paddock	T. Ellenburger	T. Dakota	Т					
T. Blinebry	T. Gr. Wash	T. Morrison	T.					
T.Tubb	T. Delaware Sand	T.Todilto	Т					
T. Drinkard	T. Bone Springs	T. Entrada	T.					
T. Abo	Т.	T. Wingate	T.					
T. Wolfcamp	T.	T. Chinle	T.					
T. Penn_	T.	T. Permian	Т.					
T. Cisco (Bough C)	T.	T. Penn "A"	T.					
No. 1, from	to		OIL OR GAS SANDS OR ZONES					
No. 2, fromto								
	IMPORTANT '	WATER SANDS						
Include data on rate of wa	ter inflow and elevation to which water	er rose in hole.						
No. 1, from	to	feet						
No. 2, from	toto	feet						
No. 3, from	to	feet	***************************************					
No. 2, from to feet. No. 3, from to feet. LITHOLOGY RECORD (Attach additional sheet if necessary)								

CORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
			SEE ORIGINAL DATA				