## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

Oil Conservation Division

Submit to Appropriate District Office

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT  Operator name and Address PLATINUM EXPLORATION, INC.  550 W. TEXAS, SUITE 500 MIDLAND, TX 79701  API Number 30 - 025 - 05150  Property Code 300813  T. D. POPE  II. Outside Contains  Ul or lot no. Section Township Range Lot.Idn Feet from the Location  Ul or lot no. Section Township Range Lot.Idn Feet from the SOUTH 660  III Bottom Hole Location  Ul or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line East/We	_
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT  Operator name and Address PLATINUM EXPLORATION, INC.  550 W. TEXAS, SUITE 500 MIDLAND, TX 79701  API Number 30 - 025 - 05150  Property Code 300813  T. D. POPE  II. Operator name and Address PLATINUM EXPLORATION, INC.  227103  Reason for Filing Code/ Effective Date RE-ENTRY, EFF. 02/17/05  Property Code 30 - 025 - 05150  Property Code 300813  T. D. POPE  II. Operator name and Address PLATINUM EXPLORATION, INC.  227103  Reason for Filing Code/ Effective Date RE-ENTRY, EFF. 02/17/05  Property Code 16910  Pwell Number 17  II. Operator name and Address PLATINUM EXPLORATION, INC.  227103  Reason for Filing Code/ Effective Date RE-ENTRY, EFF. 02/17/05  Property Code 16910  Pwell Number 17  II. Operator name and Address PLATINUM EXPLORATION, INC.  227103  Reason for Filing Code/ Effective Date RE-ENTRY, EFF. 02/17/05  Property Code 16910  Pwell Number 17  17  Bottom II. Operator name and Address PLATINUM EXPLORATION, INC.  227103  Reason for Filing Code/ Effective Date RE-ENTRY, EFF. 02/17/05  RE-ENTRY, EFF. 02/17/05  Property Code 16910  Pwell Number 17  Section Township Range Lot.Idn Feet from the North/South line Feet from the East/West line East/West	
Operator name and Address   PLATINUM EXPLORATION, INC.   550 W. TEXAS, SUITE 500   MIDLAND, TX 79701   API Number   5 Pool Name   6 Pool Code   16910   17   10   10 t no.   Section   Township   Range   Lot Idn   Feet from the   SOUTH   660   EAST   10   10 t no.   Section   Township   Range   Lot Idn   Feet from the   North/South line   Feet from the   East/West line   East/West line   East/West line   East/West line   Township   Range   Lot Idn   Feet from the   North/South line   Feet from the   East/West line   East/West l	_
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MIDLAND, TX 79701   RE-ENTRY, EFF. 02/17/05	
4 API Number 30 - 025 - 05150 DENTON;DEVONIAN 16910  7 Property Code 300813 T. D. POPE T. D. POPE 17  H. 10 Surface Location  Ul or lot no. Section Township Range Lot.Idn Feet from the North/South line Feet from the East/West line I 26 14S 37E SOUTH 660 EAST  Ul or lot no. Section Township Range Lot.Idn Feet from the North/South line Feet from the East/West line East/West line East/West line East/West line East/West line II Bottom Hole Location	
7 Property Code 300813  T. D. POPE  17  H. 10 Surface Location  Ul or lot no. Section Township Range Lot.Idn Feet from the North/South line Feet from the East/West line 1 26 14S 37E 1980 SOUTH 660 EAST  Ul or lot no. Section Township Range Lot.Idn Feet from the North/South line Feet from the East/West line East/West line Feet from the North/South line Feet from the East/West line In Range Lot Idn Feet from the North/South line Feet from the East/West line In Range Lot Idn Feet from the North/South line Feet from the East/West line In Range Lot Idn Feet from the North/South line Feet from the East/West line In Range Lot Idn Feet from the North/South line Feet from the East/West line In Range Lot Idn Feet from the North/South line Feet from the East/West line In Range	
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II. 10 Surface Location  Ul or lot no. Section Township Range Lot.Idn Feet from the North/South line Feet from the East/West line 26 14S 37E 1980 SOUTH 660 EAST  11 Bottom Hole Location  Ul or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line	
Ul or lot no. Section   Township   Range   Lot.Idn   Feet from the   North/South line   Feet from the   East/West line   SOUTH   660   EAST    I Bottom Hole Location  Ul or lot no. Section   Township   Range   Lot Idn   Feet from the   North/South line   Feet from the   East/West line   East/West line   South   South	
Il Bottom Hole Location Ul or lot no.   Section   Township   Range   Lot Idn   Feet from the   North/South line   Feet from the   East/West line	County
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Ul or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line	
1	County
	LEA
Producing Method Code Code Code Code Code Code Code Co	ration Date
PUMPING UNKNOWN	
III. Oil and Gas Transporters    18 Transporter   19 Transporter Name   20 POD   21 O/G   22 POD ULSTR Locate	
18 Transporter OGRID 19 Transporter Name 20 POD 21 O/G 22 POD ULSTR Locate and Description	ion
159639 GENESIS CRUDE OIL LP 2229310 O I-26-14S-37E	
500 DALLAS, STE 2500	
HOUSTON TX 77002	
011447 J. L. DAVIS 2229330 G	
211 N. COLORADO 211 N. COLORADO	
MIDLAND, TX 79701	
211 N. COLORADO MIDLAND, TX 79701	&/ 22/
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	4 /
IV. Produced Water	/
<sup>23</sup> POD	
2229350 I-26-14S-37E	
V. Well Completion Data  25 Spud Date  26 Ready Date  27 TD  28 PRTD  9 Perforations  30 DHC	
25 Spud Date 11/17/04 Perforations 30 DHC 11/17/04 15/001 15/001 15/001 OH=12540-15/001	, MC
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31 Hole Size 32 Casing & Tubing Size 33 Depth Set 34 Sacks Ceme	III.
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31 Hole Size 32 Casing & Tubing Size 33 Depth Set 34 Sacks Ceme  SEE ORIGINAL DATA  VI. Well Test Data  35 Date New Oil 36 Gas Delivery Date 37 Test Date 38 Test Length 39 Tbg. Pressure 40 Csg	. Pressure
31 Hole Size 32 Casing & Tubing Size 33 Depth Set 34 Sacks Ceme SEE ORIGINAL DATA  VI. Well Test Data	
VI. Well Test Data   35 Date New Oil   36 Gas Delivery Date   02/17/05   24   150   46 Test	. Pressure
SEE ORIGINAL DATA   SEE	. Pressure
VI. Well Test Data   35 Date New Oil   02/16/05   41 Choke Size   42 Oil   250   2000   225   33 Depth Set   34 Sacks Ceme   34 Sacks Ceme   35 Date New Oil   36 Gas Delivery Date   37 Test Date   38 Test Length   39 Tbg. Pressure   40 Csg   24 Csg   250   2000   225   225   225   225   225   225   225   225   23   25   25	. Pressure
VI. Well Test Data   35 Date New Oil   36 Gas Delivery Date   02/17/05   24   150   150   150   150   150   16 Test Date   250   2000   225   48 AOF   46 Test Delivery Date   01 CONSERVATION DIVISION   02 CONSERVATION DIVISION   02 CONSERVATION DIVISION   03 Depth Set   34 Sacks Ceme   34 Sacks Ceme   34 Sacks Ceme   34 Sacks Ceme   35 Depth Set   34 Sacks Ceme   35 Depth Set   35 Depth Set   36 Sacks Ceme	. Pressure 40
VI. Well Test Data   35 Date New Oil   36 Gas Delivery Date   02/17/05   24   150   150   150   150   150   16 Test Date   250   2000   225   16 OIL CONSERVATION DIVISION   24   35 Date New Oil   250   2000   225   36 Division have   OIL CONSERVATION DIVISION   36 Delivery Date   37 Test Date   24 Dil   250   2600   225   2600   225   2600	. Pressure 40
VI. Well Test Data   35 Date New Oil   36 Gas Delivery Date   02/17/05   24   150   150   150   150   150   16 Test Date   250   2000   225   16 OIL CONSERVATION DIVISION   24   35 Date New Oil   250   2000   225   36 Division have   OIL CONSERVATION DIVISION   36 Delivery Date   37 Test Date   24 Dil   250   2600   225   2600   225   2600	. Pressure 40
VI. Well Test Data  SEE ORIGINAL DATA  VI. Well Test Data  SDate New Oil 02/16/05  41 Choke Size 42 Oil 250 0000  42 Oil 250 0000  43 Water 2000 225  47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature: Approved by:  Printed name:  Title:  Title:	. Pressure 40
SEE ORIGINAL DATA  VI. Well Test Data  SEE ORIGINAL DATA  35 Date New Oil O2/16/05  46 Csg O2/17/05  47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:  Approved by:  PAUL T. K  Printed name: Gaye Heard	. Pressure 40
VI. Well Test Data  SEE ORIGINAL DATA  VI. Well Test Data  See Original Data  Test Date of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:  Approved by:  SEE ORIGINAL DATA  Test Date of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:  Title:  Approved Date:  Approval Date:	. Pressure 40
VI. Well Test Data  SEE ORIGINAL DATA  VI. Well Test Data  So Date New Oil 02/16/05  41 Choke Size  42 Oil 250 2000  43 Water 250  44 Gas 255  45 AOF  46 Test Date Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:  Approved by:  PAUL T. K  Printed name:  Gaye Heard  Title:  Approval Date:  Approval Date:  Approval Date:	. Pressure 40
VI. Well Test Data  SEE ORIGINAL DATA  VI. Well Test Data  See Original Data  Test Date of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:  Approved by:  SEE ORIGINAL DATA  Test Date of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:  Title:  Approved Date:  Approval Date:	. Pressure 40