Form 3160-5	New Mexico Oli C UNITED STATES 1625	onservation Divisi	on, District Low Apr		
orm 3160-5 UNITED STATES 1625 N. French Drive August 1999) DEPARTMENT OF THE INTERIOR Hobbs, NM 89240 SUNDRY NOTICES AND REPORTS ON WELLS			OMB NO. 1004-0135 EXPIRES: NOVEMBER 30, 2000		
Do not use this form for proposals to drill or to re-enter an			5. Lease Serial No. NMNM94186		
abandoned well. Us	6. If Indian, Allottee or Tribe				
SUBMIT IN TRIPLICATE			7. Unit or CA Agreement Name and No.		
1a. Type of Well 🗌 Oil Well 🗌 Gas Well 🔽 Other Shut in			NMNM88526B		
2. Name of Operator			8 Well Name and No.		
DEVON ENERGY PRODUCTION COMPANY, LP			9. API Well No.		
3. Address and Telephone No.			30-025-3		
20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-4579 4. Location of Well (Report location clearly and in accordance with Federal requirements 1980 FNL 660 FWL Unit # Sec 28 T23S R33E			10. Field and Pool, or Exploratory		
			WildCat (Bone Springs) 12. County or Parish 13. State		
	Lea	NM			
CHECK / TYPE OS SUBMISSION	APPROPRIATE BOX(s) TO INDICATE NATU	JRE OF NOTICE, REPORT TYPE OF ACTION	, OR OTHER DATA		
Notice of Intent	Acidize Deepen		n (Start/Resume)	ater Shut-Off	
Subsequent Report	Alter Casing	Treat 🗌 Reclamati	on 🗌 We	ell Integrity	
Final Abandonment Notice					
	Convert to Injection Plug Bac	k Water Dis	Water Disposal estimated date of starting any proposed work and approximate duration thereof. If the proposal		
 13/10/05 Attempted to release pa 13/10/05 TIH with 1-13/16" OD je 13/15/05 Pulled tubing and set Cl Set 2nd CIBP at 12955' KB. Ran 13/16/05 Perforated Bone Spring -2 3/8" x 1.81" R landing nipple, in 365 jts of 2 3/8" tubing. 13/19/05 Acidized Bone Springs v Max rate & press- 4.8 BPM at 620 	cker. Could not unset. t cutter and cut off tubing 6' above p BP at 14314' KB. RIH with dump ba bailer and dumped 35' of cement on s at 11554' - 11569' at 3SPF, 120 de 1-2 3/8" x 6' N80 tubing sub, 1- 7" A with 3000 gals 15% HCI acid and 60 00 psi. Min rate & press- 2.8 BPM at	acker. iler and dumped 35' o i top to isolate wolfcan egrees phasing with 4' strowset 1-XX packer a ball sealers. Avg rate	f cement on top to isola p perfs. ' cased hole guns, 45 0 and 1-2 3/8" x 1.81" typ & pressure- 4.6 BPM a	ate Atoka perfs. 0.4" holes. TIH w/ be T-2 On/Off tool	
4. I hereby certify that the foregoing is training and the foregoing is training the foregoing is training to the foregoing to the foregoing is training to the foregoing to the foregoing is training to the foregoing to the fo	Name Title Engineer	Seyi Harris / seyi.harris@dvn.com	Date 7/11/2	005	
onditions of approval, if any:	rson knowingly and willfully to make any department or age	nou of the United Chinese of the	Date	Ke	
jurisdiction.			cultous or traudulent statements or re	presentations to any matter wi	
	*See Instruction on 217 Brinning	Reverse Side 37001 WoH	Framp We	257	