

New Mexico Oil Conservation Division, District I
UNITED STATES 1625 N. French Drive
DEPARTMENT OF THE INTERIOR Hobbs, NM 88240
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
EXPIRES: NOVEMBER 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input checked="" type="checkbox"/> Other <input type="checkbox"/> Shut in						5. Lease Serial No. NMNM94186			
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input checked="" type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., <input type="checkbox"/> Other						6. If Indian, Allottee or Tribe Name			
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP						7. Unit or CA Agreement Name and No. NMNM88526B			
3. Address 20 N. Broadway, Suite 1500 Oklahoma City, OK 73102-8260				3a. Phone No. (include area code) 405-552-4579		8. Lease Name and Well No. Thistle Unit 2			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface 1980 FNL 660 FWL (same) <i>Unit E</i>						9. API Well No. 30-025-33424			
At top prod. Interval reported below						10. Field and Pool, or Exploratory WildCat Bone Springs			
At total Depth (same)						11. Sec. T., R., M., on Block and Survey or Area Unit N Sec 28 T23S R33E			
14. Date Spudded 5-27-1996 / 03-08-05						12. County or Parish 13. State Lea NM			
15. Date T.D. Reached 8/7/1996						17. Elevations (DR, RKB, RT, GL)* 3710' DF, 3686' GL, 3711' KB			
16. Date Completed 3/19/2005 <input type="checkbox"/> D & A <input type="checkbox"/> Ready to Prod.						20. Depth Bridge Plug Set: MD 12955' TVI			
18. Total Depth: MD 15,850' TVD				19. Plug Back T.D.: MD 12,920' TVI		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) Sent previously									
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.5"	13 3/8"/H40	48	0	605'		600 sx cl C		0'	
12.25"	9 5/8"/S95-J55	40	0	5011'		1500 sx POZ & cl C		0'	
8.75"	7"/P110-S95	26	0	12602'		1300 sx cl H		7350' TS	
6.125"	4-1/2"/S95	13.5	12270'	15847'		462 sx cl H		12270'	
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 3/8"		11482'	7" x 2 7/8"						
25. Producing Intervals									
Formation		Top	Bottom	Perforation Record		Size	No. Holes	Perf. Status	
Bone Springs		9077'	12276'	11554' - 11569'		0.4"	45	SI	
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval		Amount and Type of Material							
11554' - 11569'		Acidized with 3000 gals 15% HCL and 60 BS							
ACCEPTED FOR RECORD									
JUL 21 2005									
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
N/A	N/A		→						GARY GORLEY PETROLEUM ENGINEER <i>Dry Hole</i>
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill- stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Rustler	1300'
				Delaware	5165'
				Bone Spr	9077'
				1st Bone Spr	9870'
				2nd Bone Spr	10816'
				3rd Bone Spr	12054'
				Wolfcamp	12276'
				Strawn	14085'
				Atoka	14323'
				Morrow	14774'

32. Additional remarks (include plugging procedure):

CIBP @ 14314' w/ 35' of cement on top

CIBP @ 12955' w/ 35' of cement on top

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other -

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (Please print)

Seyi Harris

Title

405-235-3611 X4579

Engineer / seyi.harris@dvn.com

Signature

Date

7/11/2005

18 U.S.C Section 1001 and Title 42 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.