

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-37099
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-10612
7. Lease Name or Unit Agreement Name Le Doux BEX State Com
8. Well Number 1
9. OGRID Number 025575
10. Pool name or Wildcat Mississippian Age Rocks-Undivided

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4217' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P & A ☐
CASING/CEMENT JOB ☐

OTHER: Spud, Surface Casing & Intermediate Casing ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7-9-05 Spudded well @ 9:00 a.m. Set 40' of 20" conductor. Notified Sylvia Dickey w/NMOCD via voice mail.

7-13-05 MIRT and resumed drilling @ 6:00 a.m. TD 17-1/2" hole to 425'. Set 13-3/8" 48# casing @ 425'. Cemented w/220 sx Class "C" w/additives and tailed in w/200 sx. Cement circulated. WOC. Tested casing to 600# for 30 min.. WOC 18 hrs, 45 min. Reduced hole to 12-1/4" and resumed drilling.

7-22-05 TD 12-1/4" hole to 4150'. Set 9-5/8" 36# and 40# casing @ 4129'. Cemented w/1250 sx Halliburton Light Premium Plus with additives and tailed in w/200 sx Premium Plus w/additives. Circulated to surface. WOC. Reduced hole to 8-3/4" resumed drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Stormi Davis TITLE Regulatory Compliance Technician DATE 7-25-05

Type or print name Stormi Davis E-mail address: stormid@ypcnm.com Telephone No. 505-748-1471
For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE AUG 01 2005
Conditions of Approval (if any):