District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III

State of New Mexico Energy, Minerals & Natural Resources

Reformatted July 20, 2001

Form C-104

ation Divisio

Submit to Appropriate District Office

1000 Rio Brazos	Rd., Az	tec, NM 874	10				on Division						5 Copies
District IV							Francis D	r.					
1220 S. St. Fran						,	M 87505		DY 77 A	TT (A)	mo		AMENDED REPORT
	<u>I.</u>		EST FC	OR ALI	LOV	VABLE	AND AU	THO					SPORT
Operator n			ray Sarvica	e Inc					* OGI	RID Nun	iber 19	797	
Yale E. Key, Inc. dba Key Energy Services, Inc. P.O. Box 2040								³ Reason for Filing Code/ Effective Date					
Hobbs, NM 88241							Sale Skim Oil 07/28/2005 159.0 bbls						
⁴ API Numbe	ol Name								⁶ Pool Code				
30 - 025-0		SWD Seven Rivers Queen					96132						
⁷ Property C	8 P	8 Property Name											
288 II. ¹⁰ Su		ocation				Atna Sv	<u> үр</u>				1		<u>.</u>
Ul or lot no.	Section		p Range	Lot Idn	Feet	from the	North/South	Line	Feet fr	om the	East/	West line	e County
M	31	218	36E	Lot.iuii			SOUTH						1
11 Bo		lole Loca											
UL or lot		Townshi		Lot Idn	Feet	from the	North/Sout	h line	Feet fr	om the	East/	West lin	e County
no.													
12 Lse Code	13 Prod	ucing Method	¹⁴ Gas C	onnection	15 (C-129 Pern	nit Number	16 (C-129 E	ffective 1	Date	¹⁷ C	129 Expiration Date
F		Code SWD	D	ate									
III. Oil	and C		orters					•				•	
18 Transpor			ransporter	Name		00011 00011 11201							
OGRID			and Address								and Description		
215019			OT Oil Enterprises, LTD.			2809181							
1010 564	E A		P.O. Box 745			The state of the s							
		Ab	lene, TX	79608				KIR F					
	1							148					
							12					1029	30.23
											(3)	120	12
	į.					March Towns (II)	The second state of the second				150	1	10 TO
											101		
										ĺ	cd -		1005
CONTRACTOR STATE													
HARLES						1000	alignet to			/	12	000	· ea
	als:	XX7 - 4				1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	i i mail est	i ii	344, TI		27.00	0200	·
IV. Pro	duced		OD III STE	T costion				i, prili			2,00	0000	**************************************
IV. Pro	duced		OD ULSTR	Location	n and			1. 15 ph			4,00	0000	**************************************
²³ POD		²⁴ P		Location	n and						4,00		
²³ POD V. Well	Comp	²⁴ Poletion Da	ta	Location		Description	on	i i i i i i i i i i i i i i i i i i i	29	Perforat			
²³ POD	Comp	²⁴ Poletion Da		Location	and and	Description		D	29	Perfora			30 DHC, MC
V. Well 25 Spud Da	Comp	²⁴ Poletion Da	ta ly Date		²⁷ T	Description	on 28 PBT			Perforat			³⁰ DHC, MC
V. Well 25 Spud Da	Comp	²⁴ Poletion Da	ta ly Date	Location	²⁷ T	Description	on 28 PBT	D epth S		Perforat			
V. Well 25 Spud Da	Comp	²⁴ Poletion Da	ta ly Date		²⁷ T	Description	on 28 PBT			Perforat			³⁰ DHC, MC
V. Well 25 Spud Da	Comp	²⁴ Poletion Da	ta ly Date		²⁷ T	Description	on 28 PBT			Perforat			³⁰ DHC, MC
V. Well 25 Spud Da	Comp	²⁴ Poletion Da	ta ly Date		²⁷ T	Description	on 28 PBT			Perforat			³⁰ DHC, MC
V. Well 25 Spud Da	Comp	²⁴ Poletion Da	ta ly Date		²⁷ T	Description	on 28 PBT			Perforat			³⁰ DHC, MC
V. Well 25 Spud Da	Comp	²⁴ Poletion Da	ta ly Date		²⁷ T	Description	on 28 PBT			Perforat			³⁰ DHC, MC
V. Well 25 Spud Da	Comp	²⁴ Poletion Da	ta ly Date		²⁷ T	Description	on 28 PBT			Perforat			³⁰ DHC, MC
V. Well 25 Spud Da 31 Ho	Compate	oletion Da 26 Reac	ta ly Date		²⁷ T	Description	on 28 PBT			Perforat			³⁰ DHC, MC
V. Well 25 Spud Da 31 Ho	Compate ole Size	oletion Da 26 Reac	ta ly Date	g & Tubi	²⁷ T)	Description D	28 PBT	epth S	et		ions	³⁴ Sa	30 DHC, MC
V. Well 25 Spud Da 31 Ho	Compate ole Size	oletion Da 26 Reac	ta ly Date	g & Tubi	²⁷ T	Description D	on 28 PBT	epth S	et			³⁴ Sa	³⁰ DHC, MC
V. Well 25 Spud Da 31 Ho	Compate ole Size	oletion Da 26 Reac	ta ly Date	g & Tubi	²⁷ T)	Description D	28 PBT. 33 D. 38 Test	epth S	et	39 Ti	ions og. Pre	34 Sa	30 DHC, MC acks Cement 40 Csg. Pressure
V. Well 25 Spud Da 31 Ho	Compate	Data 24 P	ta ly Date	g & Tubi	²⁷ T)	Description D	28 PBT. 33 D. 38 Test	epth S	et	39 Ti	ions	34 Sa	30 DHC, MC
V. Well 25 Spud Da 31 Ho VI. Wel 35 Date New	Compate	Data 24 P	ta ly Date 32 Casin	g & Tubi	²⁷ T)	Description D	28 PBT. 33 D. 38 Test	epth S	et	39 Ti	ions og. Pre	34 Sa	30 DHC, MC acks Cement 40 Csg. Pressure
V. Well 25 Spud Da 31 Ho VI. Wel 35 Date New	Compate	Data See Gas De	ta ly Date 32 Casin ivery Date	g & Tubi	²⁷ T) ing Si Test	Description Descri	28 PBT. 33 D. 38 Test	epth S	et	39 Ti	og. Pre	34 Sz	³⁰ DHC, MC acks Cement 40 Csg. Pressure 46 Test Method
V. Well 25 Spud Da 31 Ho VI. Well 41 Choke S 47 I hereby cerbeen complied	Compate	Data See Gas De the rules on that the i	ta ly Date 32 Casin ivery Date Oil f the Oil Conformation	g & Tubi	Test A3 Wa	Description Descr	28 PBT. 33 D. 38 Test	epth S	et	39 TI	og. Pre	34 Sz	³⁰ DHC, MC acks Cement 40 Csg. Pressure 46 Test Method
V. Well 25 Spud Da 31 Ho VI. Wel 35 Date New 41 Choke S 47 I hereby cerbeen complied complete for the	Compate	Data See Gas De the rules on that the i	ta ly Date 32 Casin ivery Date Oil f the Oil Conformation	g & Tubi	Test A3 Wa	Description Date Date ision have true and	28 PBT. 33 D. 38 Test	epth S	et th	39 TI	og. Pre	ssure	³⁰ DHC, MC acks Cement 40 Csg. Pressure 46 Test Method
V. Well 25 Spud Da 31 Ho VI. Well 41 Choke S 47 I hereby cerbeen complied	Compate	Data See Gas De the rules on that the i	ta ly Date 32 Casin ivery Date Oil f the Oil Conformation	g & Tubi	Test A3 Wa	Description Date Date ision have true and	28 PBT. 33 D. 38 Test	epth S	et th	39 TI	og. Pre	ssure	³⁰ DHC, MC acks Cement 40 Csg. Pressure 46 Test Method
VI. Well 25 Spud Da 31 Ho VI. Well 41 Choke S 47 I hereby cerbeen complied complete to fl Signature:	Compate ole Size Il Test Oil ole Size retify that divith an in the best of the size of t	Data See Gas De the rules on that the i	ta ly Date 32 Casin ivery Date Oil f the Oil Conformation	g & Tubi	Test A3 Wa	Description Date Date tter ision have true and	28 PBT 33 D 38 Test 44 Approved by	epth S t Leng	th OIL C	39 Ti	og. Pre	ssure F ON DIVIS	³⁰ DHC, MC acks Cement 40 Csg. Pressure 46 Test Method
V. Well 25 Spud Da 31 Ho VI. Wel 35 Date New 41 Choke S 47 I hereby cerbeen complied complete for the	Compate ole Size	Data The rules of the rules of that the if my knowledge.	ta ly Date 32 Casin ivery Date Oil f the Oil Conformation	g & Tubi	Test A3 Wa	Description Date Date tter ision have true and	28 PBT 33 D 38 Test 44 Approved by	epth S t Leng	th OIL C	39 Ti	og. Pre	ssure F ON DIVIS	³⁰ DHC, MC acks Cement 40 Csg. Pressure 46 Test Method
VI. Well 25 Spud Da 31 Ho VI. We 35 Date New 41 Choke S 47 I hereby cerbeen complied complete to the Signature: Printed name:	Compate ole Size	Data The rules of the rules of that the if my knowledge.	ta ly Date 32 Casin ivery Date Oil f the Oil Conformation	g & Tubi	Test A3 Wa	Description Date Date tter ision have true and	28 PBT 33 D 38 Test 44 Approved by	epth S t Leng	et OIL C	39 TR	og. Pre	ssure ON DIVIS ATIVE II	³⁰ DHC, MC acks Cement 40 Csg. Pressure 46 Test Method
V. Well 25 Spud Da 31 Ho VI. We 35 Date New 41 Choke S 47 I hereby cerbeen complete to the Signature: Printed name: RHONDA PA	Compate ole Size	Data The rules of the rules of that the if my knowledge.	ta ly Date 32 Casin ivery Date Oil f the Oil Conformation	g & Tubi	Test A3 Wa	Description Date Date tter ision have true and	28 PBT 33 D 38 Test 44 Approved by	epth S t Leng	et OIL C	39 Ti	og. Pre	ssure ON DIVIS ATIVE II	³⁰ DHC, MC acks Cement 40 Csg. Pressure 46 Test Method
V. Well 25 Spud Da 31 Ho VI. We 35 Date New 41 Choke S 47 I hereby cerbeen complete to fl Signature: Printed name: RHONDA PA Title:	Compate ole Size Il Test Oil Size rtify that d with an elect of the control	Data The rules of	ta ly Date 32 Casin ivery Date Oil f the Oil Conformation	g & Tubi	Test A3 Wa	Description Date Date tter ision have true and	28 PBT 33 D 38 Test 44 Approved by	epth S t Leng	et OIL C	39 TR	og. Pre	ssure ON DIVIS ATIVE II	³⁰ DHC, MC acks Cement 40 Csg. Pressure 46 Test Method