

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised June 10, 2003

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Aspen Operating Co., LLC 210 W. 6 th St., Suite 1301 Fort Worth, TX 76102		² OGRID Number 217598
		³ Reason for Filing Code/ Effective Date Re-entry & return to production
⁴ API Number 30 - 025 - 05057	⁵ Pool Name Gladiola Devonian SW	⁶ Pool Code 27760
⁷ Property Code 34722	⁸ Property Name Turner -D-	⁹ Well Number 1

II. ¹⁰ Surface Location

UL or lot no. N	Section 27	Township 12S	Range 37E	Lot.Idn	Feet from the 660	North/South line South	Feet from the 1980	East/West line West	County Lea
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¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lse Code P	¹³ Producing Method Code P	¹⁴ Gas Connection Date N/A	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID 35103	¹⁹ Transporter Name and Address Sunoco Partners Marketing & Terminals, L.P. P.O. Box 2039 Tulsa, OK 74102	²⁰ POD	²¹ O/G O	²² POD ULSTR Location and Description Oil will be hauled from the tank battery located 100 ft. south of the well
CASINGHEAD GAS MUST NOT BE FLARED AFTER 10/2/05 UNLESS AN EXCEPTION TO THIS IS OBTAINED.				

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description Water is being pumped to the Purvis SWD system via polypipe
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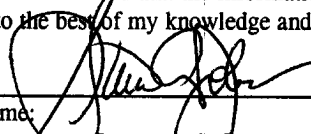
V. Well Completion Data

²⁵ Spud Date 11/21/1960	²⁶ Ready Date	²⁷ TD 12,288'	²⁸ PBTD 12,288'	²⁹ Perforations 12,263-288' O/H	³⁰ DHC, MC
³¹ Hole Size 17-1/2"	³² Casing & Tubing Size 13-3/8" (48#)	³³ Depth Set 367'	³⁴ Sacks Cement 400 (Circ'd. to surface)		
12-1/4"	8-5/8" (24 & 32#)	4449'	1938 (Circ'd. to surface)		
7-7/8"	5-1/2" (17 & 20#)	12,247'	300 (TOC 10,920')		
2 7/8		7056			

VI. Well Test Data

³⁵ Date New Oil 6/20/05	³⁶ Gas Delivery Date	³⁷ Test Date 7/2/05	³⁸ Test Length 24 hrs.	³⁹ Tbg. Pressure 300 psig	⁴⁰ Csg. Pressure 25 psig
⁴¹ Choke Size N/A	⁴² Oil 26	⁴³ Water 856	⁴⁴ Gas 20 (est.)	⁴⁵ AOF	⁴⁶ Test Method Sub-pump

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

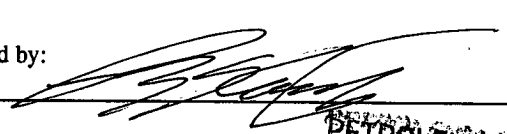
Signature: 
Printed name: Steve A. Jobe, P.E.

Title: Operations Manager

E-mail Address: sjobe@aspen-oil.com

Date: 07/13/2005 Phone: 817-882-9063 X14

OIL CONSERVATION DIVISION

Approved by: 

Title:

Approval Date:

AUG 02 2005

PETROLEUM ENGINEER