

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-32368
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injection <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator ConocoPhillips Company 217817		6. State Oil & Gas Lease No. B-1861
3. Address of Operator 4001 Penbrook Odessa, TX 79762		7. Lease Name or Unit Agreement Name Vacuum Glorieta East Unit Tract 38
4. Well Location Unit Letter N : 1130 feet from the South line and 1405 feet from the West line Section 29 Township 17S Range 35E NMPM County Lea		8. Well Number 03
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3973' GL		9. OGRID Number 217817
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat Vacuum Glorieta <96106>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

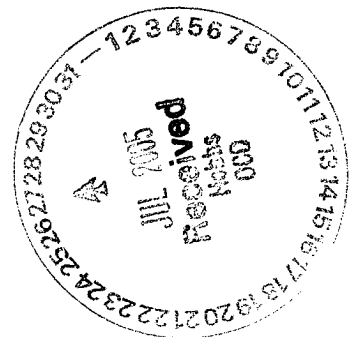
REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: Convert to Injector ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ConocoPhillips by authority granted in Administrative Order # SWD 937 dated 09/10/2004 converted this well to an injection well. See attached.

NON-WELL POD FOR THIS WELL IS  
2836821



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Kay Maddox TITLE Regulatory Agent DATE 06/28/2005

Type or print name Kay Maddox

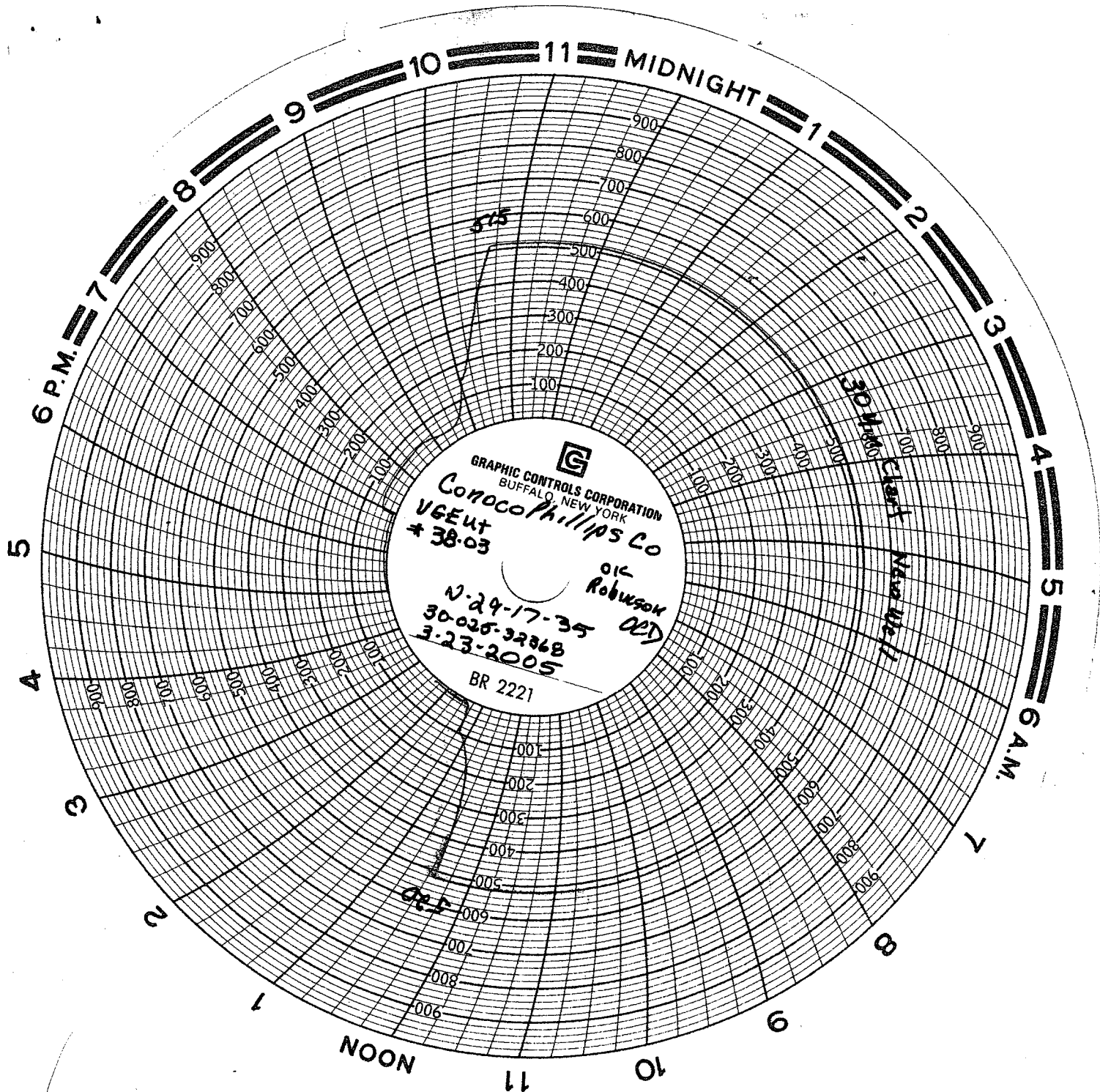
For State Use Only

E-mail address: mmaddox@conocophillips.com Telephone No. (432)368-1207

APPROVED BY: Larry W. Wink

Conditions of Approval (if any):

TITLE OC FIELD REPRESENTATIVE / STAFF MANAGER DATE AUG 02 2005

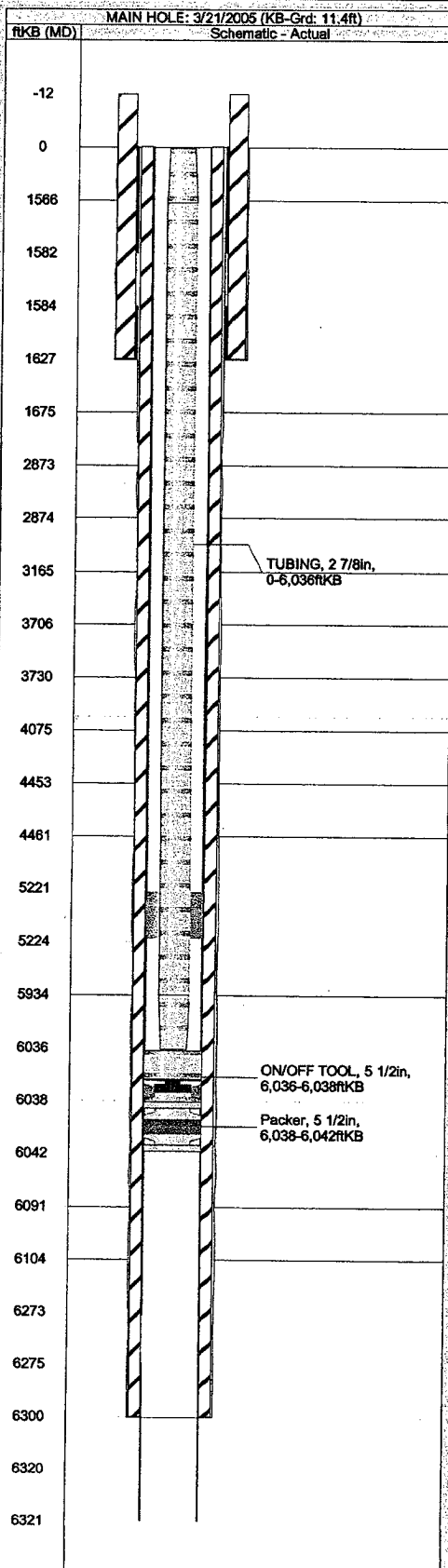




# WellView Reports - Tubing String

**Well Name: VACUUM GLORIETA EAST UNIT 038-03**

Surface Legal Location	Field Name	Area	License No.	State/Province	Current Well Status
	DISTRICT - BUCKEYE SUB-DIS	LOWER 48 - US		NEW MEXICO	
KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	KB-Casing Flange Distance (ft)	KB-Tubing Head Distance (ft)	Plug Back Total Depth (ftKB)
3984.00	3972.60	11.40	3984.00	3984.00	6,228.0



## Tubing: Tubing - Production set at 6,041.5ftKB on 3/21/2005 00:00

Tubing Description				Btm (ftKB)		Run Date		Pull Date	
Tubing - Production				6,041.5		3/21/2005			
Jts	Item Des	OD (in)	ID (in)	Wt (lbs/ft)	Grade	Top Thread	Len (ft)	Top (ftKB)	Btm (ftKB)
194	TUBING	2 7/8	2.441	6.50	J-55 TK-99		6035.88	0.0	6,035.9
1	ON/OFF TOOL	5 1/2	2.375	0.00	1.875 F		1.95	6,035.9	6,037.8
1	Packer	5 1/2	2.875	0.00	LOC SET		3.68	6,037.8	6,041.5



# WellView Reports - Daily summary

**Well Name: VACUUM GLORIETA EAST UNIT 038-03****Job Type: WORKOVER**

API/UWI 300253236800	Field Name DISTRICT - BUCKEYE SUB-DIS	Area LOWER 48 - US	County LEA	State/Province NEW MEXICO	Operator PHILLIPS PETROLEUM CO	License No.
KB Elevation (ft) 3984.00	Ground Elevation (ft) 3972.60	KB-CF (ft) 3984.00	KB-TH (ft) 3984.00	Plug Back Total Depth (ftKB) 6,228.0	Spud Date 3/11/1994 4:30:00 PM	Rig Release Date 3/18/2003 9:00:00 AM

Start Date	Ops This Rpt	Day Total (\$)	Cum To Date (\$)
2/11/2005 06:00	MI RU POOL DDU, HAVE A SAFTEY MEETING, WELL IS A T/A. NO PRESS ON CASING, NIPPLE UP BOP, LAY DOWN FLOOR. SHUT DOWN	970	970
2/14/2005 06:00	HAVE SAFTEY MEETING WITH POOL, WEATHERFORD, AND E.L. FARMER PERSONEL. PICK UP BIT, 6-4 3/4 DRILL COLLARS, WHILE UN LOADING WORK STG. TALLY AND GIH WITH 2 7/8 N-80 WORK STG. TAG TOP OF CEMENT PLUG AT 5,968'. GETTING CEMENT BACK IN RETURN FLUID, DRILLING ON TOP CIBP, CUT IT LOOSE, LOST CIRC. WELL ON A VACUUM. PUSHED CIBP DOWN HOLE 22', PLUG STOPPED WELL BROKE CIRC AGAIN. PULLED UP HOLE AND SHUT DOWN FOR THE DAY.	3,950	4,920
2/15/2005 06:00	HAVE SAFTEY MEETING, BRING PUMP ON LINE TOOK 30 BBL TO BREAK CIRC. GIH AND PUSH CIBP TO 6,226'. FLOAT COLLAR IS AT 6,228', BTM PERFS ARE 6,168'. WE HAVE 58' OF RAT HOLE. PUMP 30 BBL DOWN CASING TO CLEAR BIT AND COOH WITH TBG, LAY DOWN DRILL COLLARS AND BIT. RELEASE WEATHERFORD REVERSE UNIT. RUN KILL STG. SISD.	4,050	8,970
2/16/2005 06:00	HAVE SAFTEY MEETING WITH ALL POOL PERSONEL [ 2 DDU CREWS 3 TRUCK DRIVERS ] AT BUCKEYE OFFICE. COOH WITH KILL STG, RU TBG TESTERS, PICK RTTS TREATING PKR, AND GIH TESTING TBG TO 5,000 PSI BELOW SLIPS. SET PKR AT 6,042' FROM SURFACE. LOAD BACK SIDE WITH FRESH WATER, 82 BBL TO LOAD, PRESS TEST CASING TO 500 PSI, NO PRESS DROP. RU TO SWAB, MADE 2 SWAB RUNS, FLUID LEVEL AT 5640'. BOTH RUNS. SISD.	3,460	12,430
2/17/2005 06:00	MAKE SWAB RUN, FLUID LEVEL AT 5,630'. MI RU SCHLUMBERGER ACID EQUIPMENT, AND CALLOWAY SHOWER TRAILER. HAVE A SAFTEY MEETING. LAY LINES AND PRESS TEST LINES TO 5,000 PSI. ACIDIZE PERFS: 6086-6168' WITH 4,000 GAL 15% NEFE CARRING 1,000 LBS ROCK SALT AND 1,000 LBS MESH SALT, FOLLOWED BY 38 BBL FLUSH. MAX PRESS 161 PSI, MAX RATE 6 BPM. ISIP 145 PSI. SHUT WELL IN RD SERVICE COMPANY. WAIT 2 HOURS OPEN WELL UP, HAD A SLITE BLOW OF GAS. GIH TO SWAB BACK LOAD. WENT TO SEATING PKR TBG WAS DRY, WAIT 2 HOURS GIH WITH SWAB NO FLUID. SHUT WELL IN.	2,432	14,862
2/18/2005 06:00	PRESS TBG 0, CSG 0 PSI. GIH WITH SWAB, TAG FLUID AT 5,740' RELEASE PKR AND COOH LAYING DOWN WORK STG. NIPPLE DOWN BOP, NIPPLE UP OLD WELL HEAD FLG. RD POOL DDU, RELEASE WORK STG. JOB IS SUSPENDED. GOING TO SANTA FE 130 FOR FRAC WORK.	6,937	21,799
3/18/2005 14:00	MI RU POOL DDU # 680, LOAD, HAUL, UNLOAD, RACK, AND TALLY. 2 7/8 TK-99, J-55 TBG. TBG HAS MODIFIED COLLARS [ O RING ]. TBG ORIGINALLY BOUGHT FOR EVGSAU USE.	507	22,306
3/21/2005 06:00	HAVE SAFETY MEETING, RIG UP TBG TESTERS, PICK UP NICKEL PLATED LOC SET PKR. TEST GIH 2 7/8 TK-99 INJ TBG. TEST TO 5,000 PSI BELOW SLIPS. RD TBG TESTERS, PUMP PACKER FLUID, SET PKR AT 6041', IN 12,000# COMPRESSION. SISD.	7,998	30,304
3/22/2005 06:00	TOP OFF CASING WITH PKR FLUID. NIPPLE DOWN BOP. NIPPLE UP TBG LANDING FLANGE AND TBG VALVE. PRESS TEST CASING TO 500 PSI. HOLD PRESS FOR 45 MIN, CASING TESTED O.K. RIG DOWN POOL DDU. WELL READY FOR INJ LINE TO BE INSTALLED.	1,090	31,394
3/23/2005 08:00	RIG UP PUMP TRUCK WITH CHART RECORDER. PRESS TEST CASING TO 500 PSI FOR 30 MIN. NMOCD REP JOHN ROBINSON WITNESS ON LOCATION. CHART AND WELL INFO SENT TO CELEST DALE ODESSA OFFICE.	350	31,744