New Mexico Oil Conservation Division, District I 1625 N. French Drive Form 3160-5 UNITED STATES Hobbs, NM 88240 FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007 (April 2004) DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT** 5. Lease Serial No. NMNM9017 SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE- Other instructions on reverse side. 1. Type of Well Öil Well ✓ Gas Well Other Well Name and No. **TYKE FEDERAL 1** 2. Name of Operator  ${f CHESAPEAKE}$  OPERATION, INC. LINDA GOOD 405-767-4275 9. API Well No. 30-025-31041 3a Address 3b. Phone No. (include area code) P.O. BOX 18496, OKLAHOMA CITY, OK 73154-0496 405-848-8000 10. Field and Pool, or Exploratory Area YOUNG BONE SPRINGS N 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State 1650 FSL 660 FWL NWSW SEC 17-18S-32E LEA COUNTY, NEW MEXICO 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Deepen Production (Start/Resume) Water Shut-Off Notice of Intent Alter Casing Fracture Treat Reclamation Well Integrity Other SITE FACILITY Casing Repair New Construction ✓ Subsequent Report Recomplete Change Plans DIAGRAM Plug and Abandon Temporarily Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. determined that the site is ready for final inspection.) PLEASE FIND THE ATTACHED SITE FACILITY FOR TYKE FEDERAL 1.

Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has

BLM NATIONWIDE BOND #NM2634.

(CHK PN 891428)

(Instructions on page 2)



		· • 19.1
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	ı	
LINDA GOOD	Title PERMITTING	AGENT
Signature Linea Lond	Date	07/27/2005
ACCEPTED FOR SEACE FOR FEDI	ERAL OR STATE OF	FICE USE
Approved by	Title	Date
Conditions of approval, if any are attached. Approval of this notice does not certify that the applicant holds legal or equitable title to those rights in the su which would entitle the applicant to conduct operations thereon.	ot warrant or object lease Office	
Title 18 U.S.C. Section 100 and Title 32 U.S.A. Section 1212, make it a crime States any talse, fictulous or Graudulent statements of Percentations as to at	for any person knowingly and w	illfully to make to any department or agency of the United

## CHESAPEAKE OPERATING, INC.

CHK Name & Number: TYKE FEDERAL 1

891428

**BLM** 

API number:

30-025-31041

County:

LEA

State:

NM

Field:

YOUNG BONE SPRINGS N

Qtr Qtr Calls: Sec/Twnshp/Rng: S2 NW SW

Number of Acres:

17-18S-32E

40

Lease Sign Type:

Regulatory Agency:

CA#:

**FEDERAL** 100% BLM LEASE 1

APD Lease #:

NMNM9017

Federal/Indian:

**FEDERAL** 

Last Violation: District:

UNKNOWN **PERMIAN** 

Field Office:

**HOBBS** 

47 yds GL ODV WDy General sealing of valves and sales by tank gauging. Production phase: all drain valves (D1-D4) and sales valves (L1-L4) sealed closed. Sales phase: the tank from which sales are being made will be isolated by sealing closed the drain, fill, and any equalizer valves during sales. Draining phase: the tank being drained will be isolated by sealing closed the sales, fill, equalizer valves and drain (CP valves on the other tanks. (DV3 DV2 S/T W/T 500 Bbis 500 Bbls 500 Bbls DV1 FL ⊕r∧5

**TYKE FEDERAL #1 891428** 

Direction of Flow off Site: S

Chesapeake's Site Security Plan located at 6100 N. Western Oklahoma City, OK 73118

Prepared by: DEBBIE HERNANDEZ

Date: 07-27-2005

Approved by: Date: