

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources  
**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
May 27, 2004

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-11657
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Doyle Hartman		6. State Oil & Gas Lease No.
3. Address of Operator 500 N. Main St., Midland, TX 79701		7. Lease Name or Unit Agreement Name B. M. Justis
4. Well Location Unit Letter <u>H</u> : 1980 feet from the <u>North</u> line and <u>660</u> feet from the <u>East</u> line Section <u>19</u> Township <u>25S</u> Range <u>37E</u> NMPM Lea County		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3071' GR		9. OGRID Number 6473
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat Jalmat (T-Y-7R) Gas
Pit type <u>200 BBL Steel Circulating Pit</u> Depth to Groundwater <u>42'</u> Distance from nearest fresh water well <u>~ 896'</u> Distance from nearest surface water <u>&gt; 1000'</u>		
Pit Liner Thickness: <u>Steel Circulating Pit</u> mil Below-Grade Tank: Volume <u>200 BBL Above Ground</u> bbls; Construction Material <u>Steel</u>		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

For details of proposed plugging Procedure, please refer to pages 2 thru 3 attached hereto, and made a part hereof.

**THE OIL CONSERVATION DIVISION MUST  
BE NOTIFIED 24 HOURS PRIOR TO THE  
BEGINNING OF PLUGGING OPERATIONS.**



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OGD-approved plan ☐.

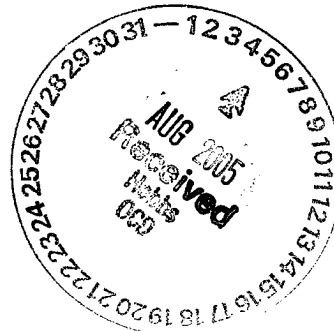
SIGNATURE Steve Hartman TITLE Engineer DATE 08/04/2005

Type or print name Steve Hartman E-mail address: dhoo@swbell.net Telephone No. (432) 684-4011  
**For State Use Only**

APPROVED BY: Larry W. Wink FIELD REPRESENTATIVE II/STAFF MANAGER DATE AUG 08 2005  
Conditions of Approval (if any)

### **Proposed Plugging Procedure**

1. Dig out around well.
2. Inspect wellhead arrangement and piping.
3. Run 2 7/8" O.D. work string and casing scraper.
4. Run packer.
5. Perform CIT.
6. Run 2 7/8" O.D. work string to 2795'.
7. Set 80 sx cement plug from 2484' to 2795'.
8. Pull work string.
9. Perforate (4) squeeze holes at 1230'.
10. Set CICR at 900'.
11. Run 2 7/8" work string equipped with stinger tool.
12. Cement below CICR with 300 sx HLC containing 2%  $\text{CaCl}_2$ , followed by 50 sx of API Class "C" cement containing 3%  $\text{CaCl}_2$ . If cement is circulated to surface, shut in 10 3/4" O.D. casing valve. Utilize remaining cement with next stage.
13. Pull and lay down 2 7/8" O.D. work string.
14. Perforate (4) squeeze holes at 325'.
15. Squeeze down 8 5/8" O.D. casing with 200 sx of HLC containing 2%  $\text{CaCl}_2$ , followed by 75 sx of API Class "C" cement containing 3%  $\text{CaCl}_2$ .
16. Fill cellar can with cement returns.
17. Install dry hole marker. Remove rig anchors. Clean location.



**Wellbore Schematic**  
**Plugging and Abandonment Procedure**  
**B. M. Justis No. 1**  
**1980' FNL & 660' FEL (Unit H)**  
**Section 19, T-25-S, R-37-E**  
**Doyle Hartman**

