

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-37070
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: William Turner
8. Well Number 5
9. OGRID Number 14021
10. Pool name or Wildcat Emice San Andres (24150)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

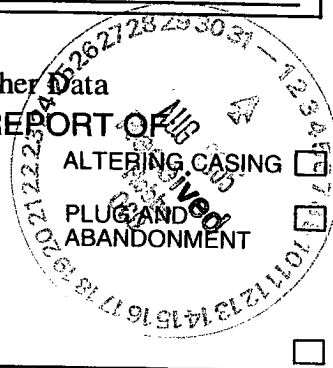
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other
2. Name of Operator Marathon Oil Company
3. Address of Operator P.O. Box 3487 Houston, TX 77253-3487
4. Well Location Unit Letter J ; 2310 feet from the South line and 2310 feet from the East line Section 29 Township 21-S Range 37-E NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3480' GL
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type Dr Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: 12 mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☐



13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Marathon Oil Company has completed operations to drill, set, and test the production casing in the William Turner No 5. Please see attached word document for details of work done to set casing.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Charles E. Kendrick TITLE Engineering Technician DATE 07/21/2005
Type or print name **Charles E. Kendrick** E-mail address: **cekendrix@marathonoil.com** Telephone No. **713-296-2096**

For State Use Only

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE AUG 08 2005
Conditions of Approval, if any:

William Turner No 5 **Drill, Set, and Test Production Casing**

- 06/19/2005** Tagged plug @ 358' Drill out float collar and shoe. Drilled cement to 416'. Commence drilling w/ 7 7/8" bit open hole.
- 06/24/2005** Drilled to TD @ 4320'. Made short trip and washed and reamed back in to 4320'. Circulated 40 bbl gel pill. Spotted 80 bbl hi viscosity pill on bottom. POOH w/ drill pipe and bit assembly.
- 06/25/2005** Finished POOH. Rigged up Halliburton loggers. Logged well w/ Spectral Gamma Ray, Dual Laterlog tool.
- 06/26/2005** Rigged up Bull Rogers casing crew. RIH w/ 5 1/2" 17 # K-55 LTC casing to 4320' details as follows:

Quantity	Description	Length	Depth to Top
73	5 1/2" Casing Joints	3160.24'	0
1	5 1/2" Casing Sub (marker)	23.04'	3160.24
25	5 1/2" Casing Joints	1090.28'	3183.28'
1	5 1/2" Float Collar	1.30'	4273.56'
1	5 1/2" Casing Jt.	43.64'	4274.86'
1	5 1/2" Float Shoe	1.50'	4318.50'
		TD	4320.00'

Circulate hole waiting on Halliburton cement.

- 06/27/2005** Rigged up Halliburton. Pumped 20 bbls fresh water, followed by 720 Sks Interfill "C" + 5 pps Gilsonite mixed at 11.8 ppg, 2.52 yield. Tailed w/ 250 sks Premium + 1% Thixset A + 0.25% Thixset B mixed @ 14.4 ppg, 1.42 cuft/ sk yield. Dropped plug and displaced w/ 800 gals Acetic Acid and 82 bbls fresh water. Bumped plug w/ 1692 psi. No cement returns to surface. Rigged down Halliburton install well head and tree. Rigged down rig.
- 07/06/2005** MIRU pulling unit. RIH w/ 4 3/4" bit, 5 1/2" casing scraper on 138 jts 2 7/8" tubing. Tagged PBTD @ 4270'. POOH w/ tubing, scraper, and bit. SI
- 07/07/2005** Rig up Baker Atlas. Run cement bond log f/ 4254' to 2300'. Top of good cement 2520'. Pressure tested 5 1/2" casing to 1500 psi. Held pressure.