

Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

Oil Gas  
☐ Well ☒ Well ☐ Other

2. Name of Operator

**SAMSON RESOURCES**

3. Address and Telephone No.

**TWO WEST SECOND STREET, TULSA, OK 74103-3103 (918) 583-1791**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**Surface: 810' FNL & 660' FEL Sec. 15-20S-33E**

5. Lease Designation and Serial No.

**NM-01059**

6. If Indian, Allottee or Tribe Name

**N/A**

7. If Unit or CA, Agreement Designation

**N/A**

8. Well Name and No.

**Bandit 15 Federal Com #1**

9. API Well No.

**30-025-37230**

10. Field and Pool, or Exploratory Area

11. County or Parish, State

**Lea, New Mexico**

**12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

**TYPE OF ACTION**

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other **Run Intermediate Csg.**  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

6/29/2005 Notified BLM/Jim McCormick of intent to run and cement 8.625" intermediate casing. Set 8.625" HCK-55 LTC 32# casing @ 5,200' inside of 10 5/8" hole. Cemented with 217 sacks of Interfill C mixed at 11.9 ppg and 260 sacks of Premium Plus plus 1.0% CaCl<sub>2</sub> mixed at 14.8 ppg (Stage 1), also 835 sacks of Interfill C mixed at 11.9 ppg and 50 sacks Premium Plus-Neat mixed at 14.8 ppg (Stage 2). Circulated 353 sacks of cement to surface. 7/1/2005 00:30 Notified BLM/ Jim McCormick of intent to test BOPE. Tested 10M BOPE and choke manifold to 250/5,000 psi, Annular to 250/2,500 psi, Floor valves to 250/5,000 psi, and Casing to 1,500 psi for 30 minutes. Waited 34 hours before drilling out collar. Jim/BLM on location for test

ACCEPTED FOR RECORD

JUL 28 2005

GARY GOURLEY  
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct

Signed **Todd Wiley**

Title **Drilling Engineer**

Date **7/5/2005**

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any.