

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-37299
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B2735
7. Lease Name or Unit Agreement Name South Vacuum
8. Well Number 275
9. OGRID Number 164070
10. Pool name or Wildcat Wildcat McKee (Gas)

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator  
Paladin Energy Corp.

3. Address of Operator  
10290 Monroe Drive, Suite 301 Dallas, TX 75229

4. Well Location  
Unit Letter H : 1700 feet from the North line and 760 feet from the East line  
Section 27 Township 18-S Range 35-E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3887'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type          Depth to Groundwater 68' Distance from nearest fresh water well 1/2 Mile Distance from nearest surface water Playa-1100'

Pit Liner Thickness: 12 mil Below-Grade Tank: Volume 14,366 bbls; Construction Material synthetic

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☒  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

06/27/05 Spud Well

06/27/05 RU casing crew TIH w/ 10 jts (418') 13 3/8" casing w/.texas pattern shoe & insert shoe. Cemented casing with 300 sks 35:65 poz: Class C + 6% D20 + 1 pps D29 + 2%S1 lead and 235 sks C+ 2% S001. Circulated 35 bls (104 sks) to reserve WOC. Tag cement @ 340'. Test casing to 350#, OK.

Continue to drill forward.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Ann Westberry TITLE Manager, Corporate Support DATE 07/20/05

Type or print name Ann Westberry E-mail address: awestberry@paladinenergy.com Telephone No. 214-654-0132 X4

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE AUG 08 2005

Conditions of Approval (if any):