## New Mexico Oil Conservation Division, District I 1625 N. French Drive

Form 3160-5 (August 1999)

Type of Well

Address

Name of Operator ConocoPhillips Company

660 FSL & 1980 FEL

☑ Oil Well ☐ Gas Well ☐ Other

4001 Penbrook Street Odessa TX 79762

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec. 27, T20S, R38E, UL."O"

## UNITED STATES

## DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE - Other instructions on reverse

Hobbs, NM 88249	FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000		
EMENT	5. Lease Serial No.		
TS ON WELLS	LC - 31695B		
l or to re-enter an for such proposals.	6. If Indian, Allottee or Tribe Name		
tions on reverse side	7. If Unit or CA/Agreement, Name and/or No.		
	8. Well Name and No. Warren Unit #31		
Bb. Phone No. (include area code)	9. API Well No. 30-025-24781		
(505)391-3128	10. Field and Pool, or Exploratory Area Warren Blinebry Tubb O&G		
	11. County or Parish, State Lea		

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION ☐ Acidize ☐ Deepen Production (Start/ Resume) ☐ Water Shut-Off ☐ Notice of Intent Alter Casing ☐ Fracture Treat Reclamation ☐ Well Integrity Other Renew TA Status Subsequent Report Casing Repair New Construction Recomplete Change Plans Plug and Abandon Temporarily Abandon ☐ Final Abandonment Notice Convert to Injection Plug Back Water Disposal

Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips requests renewal of Temporary Abandoment status for the above referenced well. A MIT Test was conducted on 5/19 2005 (see attached chart). The test was run for 30 minutes at 550 # and was witnessed by Patricia Hutchings with the BLM.

Repair procedures included:

Ran in hole w/ pkr presure tested rbp @ 5750'. Leaked off.

Latch on RBP. Release RBP, COOH with RBP.

RIH with pkr and swab tested wellbore. Collected fluid samples. Spot biocide in wellbore

RIH with CIBP, set CIBP @ 5750'.

Circulated hole with pkr fluid.

COOH with workstring laying it dn on racks.

Pressure test casing to 550 psi for 30 min. Patricia Hutchings with BLM on location to witness test.

Tested OK, will send in chart for T/A approval.

Signature Sim Ulney	Date 05/19/2005	
John Abney	SHEaR Specialist	
<ol> <li>I hereby certify that the foregoing is true and correct Name (Printed/Typed)</li> </ol>	Title	

Approved by DE SGDI DAVID & GLASS

AUG 0 1 2005

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to m



