Form 3160-5

## New Mexico Oil Conservation Dis-UNITED STATES

FORM APPROVED

DEPARTMENT OF THE INTERIOR 25 N. Provide Div				1 2 month 45. 6	OMB No. 1004-0135 Expires November 30, 2000
SUNDRY NOTICES AND REPORTS ON WELLS			5. Lease Serial No. LC031695B		
Do not use t	this form for proposals to dr well. Use Form 3160-3 (APD	ill or to re-enter	an	<u> </u>	Allottee or Tribe Name
SUBMIT IN T	RIPLICATE - Other instru	ctions on reve	rse side	7. If Unit or	CA/Agreement, Name and/or No.
1. Type of Well  X Oil Well Gas Well	☐ Other			8. Well Nam	and N.
2. Name of Operator ConocoPhillips Company				Warren U	nit #31
3a. Address	3b. Phone No. (include area code) (505)391-3128			9. API Well No. 30-025-24781	
4001 Penbrook Street Oc			10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, St	ec., T., R., M., or Survey Description ec. 27, T20S,R38E, UL"O"			11. County or Lea	inebry Tubb O&G Parish, State
12. CHECK A	PPROPRIATE BOX(ES) TO	INDICATE NAT	TURE OF NOTICE,	REPORT, OR	OTHER DATA
TYPE OF SUBMISSION			TYPE OF ACTION		
□ Notice of Intent  □ Subsequent Report	Alter Casing	Deepen Fracture Treat	Production (Sta	rt/ Resume) [	Water Shut-Off Well Integrity
☐ Final Abandonment Notice	Casing Repair Change Plans Convert to Injection	Plug and Abandon	Recomplete Temporarily Al Water Disposal	pandon	Other Renew TA Status
Attach the Bond under which the following completion of the invo	d Operation (clearly state all pertinent of tionally or recomplete horizontally, give work will be performed or provide the lived operations. If the operation results I Abandonment Notices shall be filed of for final inspection.)	e Bond No. on file with s in a multiple complet	nated starting date of any p is measured and true vertice th BLM/BIA. Required sul	al depths of all pert bequent reports sha	inent markers and zones.  all be filed within 30 days
ConocoPhillips requests re Feb, 2005. Repair proced	enewal status of Temparar ures will include;	y Abandoment f	or the above ment	ioned well. T	his well failed MIT in
Rig upwell service rig					
Fest RBP - pull up test old Fest casing above old squ COOH with pkr and rbp.	•		SEE AT CONDITION	TACHED IS OF AI	
COOH with workstring.	vab test wellbore. Collect f	•	ent causovo ne-f-		-923 <b>45</b> 65

RIH with RBP and set @ 5750', test casing to 500 psi and chart for 30 min.

Evaluate fluid samples to determine to re-activate producer/injector or plug wellbore.

100	12345 <sub>6</sub>	
	AUG 7,05	
12 25 E	Haste Maste	
C.C.	\$ 1300 pm	

14.	I hereby certify that the foregoing is true and correct
	Name (Printed/Typed)

John Abney

Signature

SHEaR Specialist

Date 05/11/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by COLKI SGEJ DAVID & GLASS

Date AUG 0 1 2005

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office