| Office Energy Minerals and Natural Profesiones | Form C-103 |
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| District I Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240 | May ∠7, 2004 WELL API NO. |
| 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Ave., Artesia, NM 88210 District III 1220 South St. Frontis District III | 30-025-29481 |
| 20000000 1 1 2 2 2 3 3 3 3 5 5 5 6 5 6 5 6 6 6 6 6 6 6 6 6 | 5. Indicate Type of Lease STATE FEE STATE |
| 1000 Rio Brazos Rd., Aztec, NM 87410 | STATE FEE 6. State Oil & Gas Lease No. |
| 1220 S. St. Francis Dr., Santa Fe, NM 87505 | 31 |
| SUNDRY NOTICES AND REPORTS ON VELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO ADDIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR BECH SUPPOPOSALS.) | 7. Lease Name or Unit Agreement Name |
| PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other | Homestake Royalty 10 8. Well Number 1 |
| 2. Name of Operator | 9. OGRID Number |
| Apache Corporation 3. Address of Operator | 873 10. Pool name or Wildcat |
| 6120 South Yale, Suite 1500, Tulsa, OK 74136-4224 | Lovington Penn NE (40760) |
| 4. Well Location | |
| Unit LetterJ:1,700_feet from theSouth line and2,3 | |
| Section 10 Township 16-S Range 37-E | NMPM County Lea |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc. 3,798' GR | |
| Pit or Below-grade Tank Application □ or Closure ⊠ | |
| Pit type_STEEL_Depth to Groundwater_65 ftDistance from nearest fresh water well>1,000 ft_ | Distance from nearest surface water>1,000' |
| Pit Liner Thickness: STEEL mil Below-Grade Tank: Volume 180 bbls; | Construction Material STEEL |
| 12. Check Appropriate Box to Indicate Nature of Notice | , Report or Other Data |
| NOTICE OF INTENTION TO: | SSEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR | |
| _ | RILLING OPNS. P AND A |
| PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN | IT JOB 🔲 |
| OTHER: OTHER: | |
| Describe proposed or completed operations. (Clearly state all pertinent details, at of starting any proposed work). SEE RULE 1103. For Multiple Completions: A or recompletion. | nd give pertinent dates, including estimated dat ttach wellbore diagram of proposed completion |
| 07/08/05 Notified OCD, Sylvia Dickey. MIRU Triple N plugging equipment. NU BOP. | RIH w/ thg-set cement retainer on 260 its 23%" |
| workstring. SI well, SD for weekend. | 200 jul 278 |
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