Subnat 3 Copies To Appropriate District	State of New Mexico	Form C-103
Office	Energy, Minerals and Natural Resources	May 27, 2004
District I 1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II	OIL CONSERVATION DIVISION	30-025-33755
1301 W. Grand Ave., Artesia, NM 88210		5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE S FEE
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	ved ved	
87505		VA-0492
SUNDRY NOT	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	Sawyer AQN State
	CATION FOR PERMIT" (FORM C-101) FOR SUCH	8. Well Number
PROPOSALS.)		1
1. Type of Well: Oil Well	Gas Well Other P&A	2
2. Name of Operator		9. OGRID Number
Yates Petroleum Corporat	ion	025575
3. Address of Operator		10. Pool name or Wildcat
105 S. 4 <sup>th</sup> Street, Artesia,	NM 88210	Sawyer San Andres, West
4. Well Location		
Unit Letter A :	810 feet from the North line and	660 feet from the East line
Section 6	Township 10S Range 37E	NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3984'GR		
Pit or Below-grade Tank Application	or Closure	
Pit type Steel Depth to Groundwat	er <u>&gt;100'</u> Distance from nearest fresh water well <u>N/A</u> D	vistance from nearest surface waterN/A
Pit Liner Thickness: mil	•	onstruction Material
<del></del>		
12. Check	Appropriate Box to Indicate Nature of Notice,	Report or Other Data
		_
NOTICE OF IN	NTENTION TO: SUE	SSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WOF	RK
TEMPORARILY ABANDON	CHANGE PLANS ☐ COMMENCE DR	ILLING OPNS. ☐ PLUG AND ABANDON 🛛
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