

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
New Mexico Oil Conservation Division, District I
1625 N. French Drive
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other _____
2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP.
3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 552-4615
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2210' FSL 1360' FWL, SEC 7-T25S-R32E, Unit Letter K

5. Lease Designation and Serial No.
LC 061873
6. If Indian, Allottee or Tribe Name
NA
7. If Unit or CA, Agreement Designation
8. Well Name and No.
Cotton Draw Unit 88
9. API Well No.
30-025-35086
10. Field and Pool, or Exploratory Area
Paduca South, Wolfcamp
11. County or Parish, State
Lea County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion or well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Attempted to pull packer at 12599'. Released on/off tool and pulled production tubing.
2. Set CIBP at 12535' and tagged same. Pumped 25 sx cement on top. ETOC @ 12385'.
3. Circulated hole with 10 ppg mud.
4. Pumped 25 sx cement from 10600' to 10750'.
5. Pumped 25 sx cement from 8600' to 8750'.
6. Pumped 25 sx cement from 6600' to 6750'.
7. Cut 7" casing at 4450' and POOH. Pumped 70 sx cement inside/out on stump. Tagged TOC @ 4255'. (9-5/8" casing shoe @ 4350').
8. Pumped 40 sx cement from 1850' to 2002'.
9. Pumped 50 sx cement from 627' to 782'. (13-3/8" casing shoe at 722')
10. Pumped 20 sx cement from surface to 62'.
11. Cut wellhead off 3' below ground level, cleaned location.
12. Well plugged and abandoned on 5/13/05

Approved as to plugging of the well and
liability under bond is retained until
surface restoration is completed.

4. I hereby certify that the foregoing is true and correct

Signed Ronnie Slack

Ronnie Slack

Title Engineering Technician

Date 7/26/05

This space for Federal or State office use)

PETROLEUM ENGINEER

Approved by DAVID R. CLARK

Title _____

Date AUG 01 2005

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representation on any matter within its jurisdiction.

See Instruction on Reverse Side

GWW

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: Cotton Draw Unit 88		Field: Paduca	
Location: Sec 7-T25S-R32E, 2210' FSL & 1360' FWL		County: Lea	State: NM
Elevation: 3448' RKB to MSL		Spud Date: 7/16/00	Compl Date: 12/23/00
API#: 30-025-35086	Prepared by: Ronnie Slack	Date: 5/19/05	Rev:

PLUGGED & ABANDONED

17-1/2" Hole
13-3/8", 48#, H40, @ 722'
Cmt'd w/ 790 sx

12-1/4" Hole
9-5/8", 40#, S95 & K55, @ 4350'
Cmt'd w/ 1580 sx. Cmt to surface.

TOC @ 4585'--Temp Survey

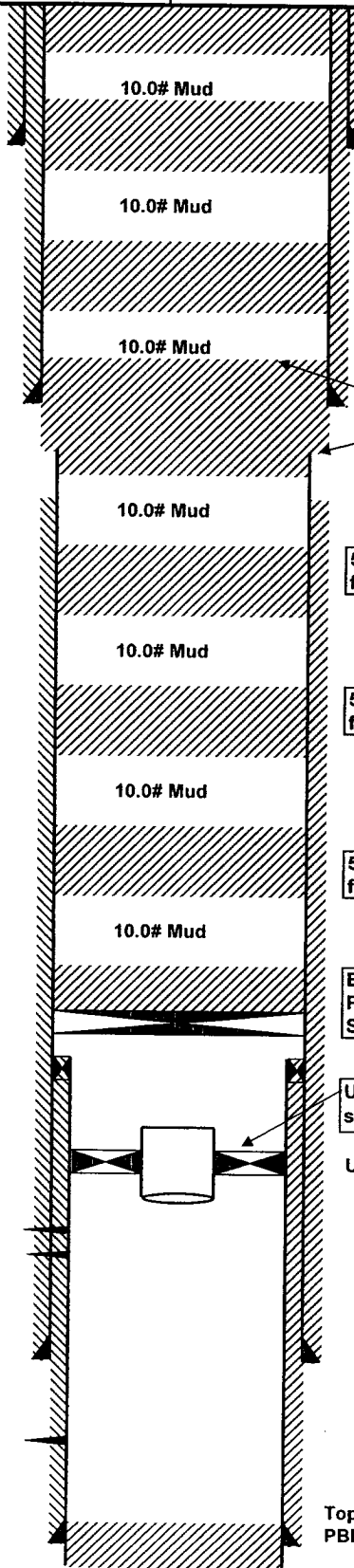
Top of 5" liner @ 12550'

WOLFCAMP (12/15/00)
12718' - 12730'
12770' - 12786'
2/19/01: 87 mcf, 0 bo, 0 bw

8-1/2" Hole
7", 32# & 29#, C95, LT&C, @ 12817'
Cmt'd 1st stage-640 sx, 2nd stg-650 sx

WOLFCAMP (9/28/00)
12884' - 12948'
10/4/00: 1.8 MMcf, 1 bw, 45 bo

6" Hole
5", 18#, C95, FL4S Liner @ 13108'
Cmt'd w/ 40 sx



5/13/05: Pumped 20 sxs cement from surf to 62'
Marlon Deaton w/BLM witnessed plugging

5/13/05: Pumped 50 sxs cement at 782'.
Calc TOC @ 627'

5/13/05: Calc TOC @ 1850'
Pumped 40 sxs cement at 2002'

5/13/05: Tagged TOC @ 4255'
Pumped 70 sx cement plug inside/out on stump
Cut 7" casing @ 4450'. POOH w/ casing

5/11/05: Pumped 25 sx cement plug
from 6600' to 6750'

5/11/05: Pumped 25 sx cement plug
from 8600' to 8750'

5/11/05: Pumped 25 sx cement plug
from 10600' to 10750'

ETOC @ 12385'
Pumped 25 sxs cement on top (5/11/05)
Set CIBP @ 12535' & tagged same (5/10/05)

Unable to release packer. Rcvd BLM approval to
set CIBP above 5" liner top--5/10/05

UN VI Packer @ 12599' ((12/21/00))

Top of tcp/perf junk @ 12977'
PBD @ 13062'

TD @ 13115'

