

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
7301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-10095
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Arrowhead Grayburg Unit
8. Well Number 183
9. OGRID Number 005380
10. Pool name or Wildcat Arrowhead Grayburg Unit

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	7. Lease Name or Unit Agreement Name Arrowhead Grayburg Unit
2. Name of Operator XTO Energy Inc.	8. Well Number 183
3. Address of Operator 200 N. Loraine, Ste 800, Midland, Texas 79701	9. OGRID Number 005380
4. Well Location Unit Letter <u>C</u> : <u>660</u> feet from the <u>North</u> line and <u>1980</u> feet from the <u>West</u> line Section <u>7</u> Township <u>22S</u> Range <u>37E</u> NMPM Lea County	10. Pool name or Wildcat Arrowhead Grayburg Unit
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3439' GR	
Pit or Below-grade Tank Application Xor Closure <input type="checkbox"/>	
Pit type <u>steel</u> Depth to Groundwater <u>200'</u> Distance from nearest fresh water well <u>1000+</u> Distance from nearest surface water <u>1000+</u>	
Pit Liner Thickness: <u> </u> mil Below-Grade Tank: Volume <u> </u> bbls; Construction Material <u> </u>	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PLEASE SEND SCHEMATIC NEXT TIME. GWW

1. Notify OCD of intent to plug and abandon well.
2. RUPU. Install BOP. TIH with 3 1/2" bit (note have reverse unit company drill out ports on 3 1/2" bit), 1 joint of 2 7/8" tubing, 3 1/2" string taper mill, 6 3/2" drill collars, and 2 7/8" workstring. TIH to 290' and begin to circulate mud and build wall cake on redbed as you mill to deepest depth possible. Circulate clean. If able to get to fish, spot plugs as follows:
 - a. 25 sx plug on top of fish.
 - b. Pull up to 2300' and circulate while the cement sets. About 1 day. Drop down and tag cement.
 - c. 25 sx plug at 2300' (Bottom of Salt is at 2260' on this well)
 - d. Pull up to 1050 and circulate while cement sets. About 1 day. Drop down and tag cement.
 - e. 25 sx plug at 1050 (Top of Salt is at 1020' on this well).
 - f. 25 sx plug from 350' up. POH and lay down all equipment and tubulars
 - g. Fill casing with cement (40 sx at 1.32 cu.ft./sk yield).
3. If unable to get to fish OCD wants us to set a minimum of plugs b-d in step 1.
4. If complete, weld 4' riser on wellhead and rig down off well.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE DeeAnn Kemp TITLE Regulatory DATE 8/3/05

Type or print name DeeAnn Kemp

E-mail address:

Telephone No. 432-620-6724

For State Use Only

APPROVED BY: Harry W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE

Conditions of Approval (if any):

THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS.