

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-25911

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
L 3002

7. Lease Name or Unit Agreement Name

Quanah Parker

8. Well Number 2Y

9. OGRID Number
230164

10. Pool name or Wildcat
Comanche Stateline Tansil Yates

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Celero Energy, L P

3. Address of Operator
400 W Illinois, Suite 1300, Midland, TX 79701

4. Well Location

Unit Letter: G : 2285 feet from the East line and 2771 feet from the South line
Section 28 Township 26S Range 36E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
2905 GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Steel Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls: Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CIBP w/ 25 sx @ 3100-3000'

25 sx @ 2125 - 2025'

* Perf & squeeze 55 sx @ 1481 - 1250' Tag

15 sx @ 60' - Surface

Install dry hole marker. Circ 9.5# mud

OR 100' WHICHEVER IS GREATER

SPOT 25 SX (F/200'-100' FRESH WATER)

PLEASE SEND SCHEMATIC NEXT TIME.

THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Tami Wilber TITLE Regulatory Analyst DATE August 3, 2005

Type or print name Tami Wilber

E-mail address: twilber@celeroenergy.com Telephone No. (432) 686-1883 ext 133

For State Use Only

OC FIELD REPRESENTATIVE II/STAFF MANAGER

APPROVED BY: Gary W. Wink TITLE

Conditions of Approval (if any):

DATE AUG 08 2005