

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-103

March 4, 2004

WELL API NO.

30-025-02734

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

State TA

8. Well Number

3

9. OGRID Number

6137

10. Pool name or Wildcat

Wolfcamp

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Devon Energy Production Co. LP

3. Address of Operator

PO Box 250, Artesia, NM 88210

4. Well Location

Unit Letter V : 330 feet from the South line and 1650 feet from the West line

Section 3 Township 16S Range 35E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL\_ Sect\_ Twp\_ Rng\_ Pit type\_ Depth to Groundwater\_ Distance from nearest fresh water well

Distance from nearest surface water Below-grade Tank Location UL\_ Sect\_ Twp\_ Rng\_ ;  
feet from the \_line and \_feet from the \_line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Test and Chart attached for the casing integrity test for TA. Approved and ~~with~~ by Gary Wink.

This Approval of Temporary  
Abandonment Expires 7/8/10

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Jennifer Van Curen TITLE Production Field Tech DATE 7-21-05

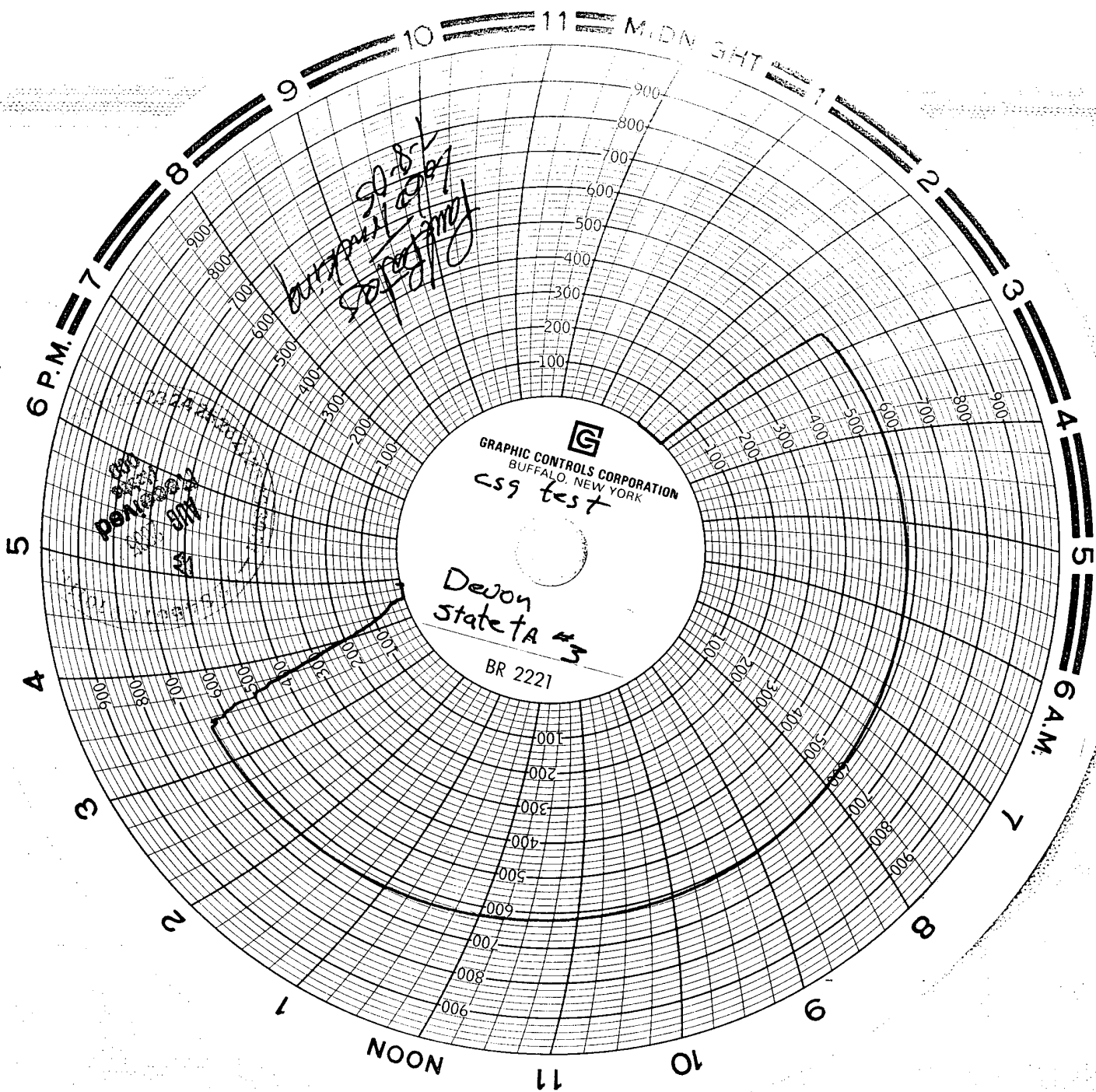
Type or print name Jennifer Van Curen E-mail address: Jennifer.vancuren@dvn.com Telephone No.

(This space for State use)

APPROVED BY Gary W. Wink TITLE REPRESENTATIVE II / STAFF MANAGER DATE

Conditions of approval, if any

AUG 08 2005



devon

DAILY ABANDONMENT REPORT  
STATE TA 3

Page 1 of 1

DATE: 7/7/2005

DISTRICT: PERMIAN BASIN	TIGHT GROUP: UNRESTRICTED	REPORT NO: 1	SPUD DATE: 10/16/1953
LOCATION: 3-16-S 35-E 1	PROD SUP:	FORMATION:	
PROJECT: PB NEW MEXICO	KB ELEV: 4,024.00	LITHOLOGY:	
FIELD: TOWNSEND	WI: 100.00000	DEPTH:	DSS: FOOTAGE:
COUNTY: LEA	API: 30-025-02734	RIG NM / NO:	/
STATE: NM	AFE #: PENDING	RIG PH #:	PBTD:
PROP. #: 530820-001	AFE DRLG COST: 0	AFE COMP COST: 0	AFE TOTAL COST: 0
AUTH TVD: 11,540 (ft)	DAILY DRLG COST: 5,750	DAILY COMP COST: 0	DAILY TOTAL COST: 5,750
AUTH TMD: 11,540 (ft)	CUM DRLG COST: 5,750	CUM COMP COST: 0	CUM TOTAL COST: 5,750

No Casing Data	Length	Top Depth	Open Zones up to 07/07/05	Top (ft)	Bot (ft)	Den (ft)
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Job Type	Equip. Repaired	Remarks
REGULATORY COMPLIANCE	OTHER	

From	To	Hrs	Prob?	Activity Last 24 Hours	COSTS SUMMARY		
06:00	06:00	24.00	NO	ARRIVE ON LOCATION, HELD 5 MINUTE SAFETY MEETING, DISCUSSED RIGGING UP, RIG UP PULLING UNIT, BLED WELL INTO VACUUM TRUCK (VERY LITTLE PRESSURE), UNSEAT PUMP & PULL OUT OF HOLE LAYING DOWN ROD STRING. SION.  * PREP TO POOH W/ TBG & SET CIBP *	Code	Description	Costs
					377-103	SURF RENTAL TOOLS & EQ	1,500.00
					377-269	CONSULTANTS	450.00
					377-501	PULLING UNIT	3,500.00
					377-559	ENVIR & SAFETY MISC.	300.00

RECEIVED  
JUL 28 2005  
OCD-AM/EDW



FOREMAN: HANDLEY/ VOWELL

Total Daily Cost: 5,750  
Cumulative Cost to Date: 5,750



# DAILY ABANDONMENT REPORT

## STATE TA 3

**DATE: 7/8/2005**

<b>DISTRICT:</b>	PERMIAN BASIN	<b>TIGHT GROUP:</b>	UNRESTRICTED	<b>REPORT NO:</b>	2	<b>SPUD DATE:</b>	10/16/1953
<b>LOCATION:</b>	3- 16-S 35-E 1	<b>PROD SUP:</b>		<b>FORMATION:</b>	MARROW		
<b>PROJECT:</b>	PB NEW MEXICO	<b>KB ELEV:</b>	4,024.00	<b>LITHOLOGY:</b>			
<b>FIELD:</b>	TOWNSEND	<b>WI:</b>	100.00000	<b>DEPTH:</b>		<b>DSS:</b>	
<b>COUNTY:</b>	LEA	<b>API:</b>	30-025-02734	<b>RIG NM / NO:</b>		<b>FOOTAGE:</b>	
<b>STATE:</b>	NM	<b>APE #:</b>	PENDING	<b>RIG PH #:</b>		<b>PBTD:</b>	
<b>PROP. #:</b>	530820-001	<b>APE DRLG COST:</b>	0	<b>APE COMP COST:</b>	0	<b>APE TOTAL COST:</b>	0
<b>AUTH TVD:</b>	11,540 (ft)	<b>DAILY DRLG COST:</b>	8,950	<b>DAILY COMP COST:</b>	0	<b>DAILY TOTAL COST:</b>	8,950
<b>AUTH TMD:</b>	11,540 (ft)	<b>CUM DRLG COST:</b>	14,700	<b>CUM COMP COST:</b>	0	<b>CUM TOTAL COST:</b>	14,700

No Casing Data	Length	Top Depth	Open Zones up to 07/08/05	Top (ft)	Bot (ft)	Den (ft)
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# DAILY ABANDONMENT REPORT

## STATE TA 3

**DATE: 7/9/2005**

<b>DISTRICT:</b>	PERMIAN BASIN	<b>TIGHT GROUP:</b>	UNRESTRICTED	<b>REPORT NO:</b>	3	<b>SPUD DATE:</b>	10/16/1953
<b>LOCATION:</b>	3- 16-S 35-E 1	<b>PROD SUP:</b>		<b>FORMATION:</b>	MARROW		
<b>PROJECT:</b>	PB NEW MEXICO	<b>KB ELEV:</b>	4,024.00	<b>LITHOLOGY:</b>			
<b>FIELD:</b>	TOWNSEND	<b>WI:</b>	100.00000	<b>DEPTH:</b>		<b>DSS:</b>	<b>FOOTAGE:</b>
<b>COUNTY:</b>	LEA	<b>API:</b>	30-025-02734	<b>RIG NM / NO:</b>			/
<b>STATE:</b>	NM	<b>AFE #:</b>	PENDING	<b>RIG PH #:</b>		<b>PBTD:</b>	
<b>PROP. #:</b>	530820-001	<b>AFE DRLG COST:</b>	0	<b>AFE COMP COST:</b>	0	<b>AFE TOTAL COST:</b>	0
<b>AUTH TVD:</b>	11,540 (ft)	<b>DAILY DRLG COST:</b>	6,150	<b>DAILY COMP COST:</b>	0	<b>DAILY TOTAL COST:</b>	6,150
<b>AUTH TMD:</b>	11,540 (ft)	<b>CUM DRLG COST:</b>	20,850	<b>CUM COMP COST:</b>	0	<b>CUM TOTAL COST:</b>	20,850

[illegible]



DAILY ABANDONMENT REPORT  
STATE TA 3

Page 1 of 1

DATE: 7/10/2005

DISTRICT: PERMIAN BASIN	TIGHT GROUP: UNRESTRICTED	REPORT NO: 4	SPUD DATE: 10/16/1953
LOCATION: 3- 16-S 35-E 1	PROD SUP:	FORMATION: MARROW	
PROJECT: PB NEW MEXICO	KB ELEV: 4,024.00	LITHOLOGY:	
FIELD: TOWNSEND	WI: 100.00000	DEPTH:	DSS: FOOTAGE:
COUNTY: LEA	API: 30-025-02734	RIG NM / NO:	/
STATE: NM	AFE #: PENDING	RIG PH #:	PBTD:
PROP. #: 530820-001	AFE DRLG COST: 0	AFE COMP COST: 0	AFE TOTAL COST: 0
AUTH TVD: 11,540 (ft)	DAILY DRLG COST: 4,950	DAILY COMP COST: 0	DAILY TOTAL COST: 4,950
AUTH TMD: 11,540 (ft)	CUM DRLG COST: 25,800	CUM COMP COST: 0	CUM TOTAL COST: 25,800

No Casing Data	Length	Top Depth	Open Zones up to 07/10/05	Top (ft)	Bot (ft)	Den (ft)
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Job Type	Equip. Repaired	Remarks
REGULATORY COMPLIANCE	OTHER	

From	To	Hrs	Prob?	Activity Last 24 Hours	COSTS SUMMARY		
06:00	17:00	11.00	NO	ARRIVE ON LOCATION, HELD 5 MINUTE SAFETY MEETING, DISCUSSED LAYING DN TUBING, FINISH LAYING DN 2 7/8" TBG, RIG DN & MOVE OFF OF WELL. LAST REPORT  SENT USED 2 7/8" TUBING TO ICO FOR TESTING TUBING: 142 JOINTS OF 2 7/8" 200 JOINTS OF 2 3/8"  ROD: 1" = 56 7/8" = 90 3/4" = 268	Code	Description	Costs
					377-103	BOP, TIW, MATS	1,000.00
					377-269	SUPERVISION	450.00
					377-501	PULLING UNIT	3,500.00
					<div>RECEIVED JUL 28 2005 OCD-ARTESIA</div>		
					<div>AUG 2005 Received Hobbs OCD</div>		

FOREMAN: HANDLEY VOWELL

Total Daily Cost: 4,950  
Cumulative Cost to Date: 25,800