District I

PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210

Previous Operator Signature

Form C-104 Revised October 18. 1994 Instructions on back
Submit to Appropriate District Office

OU CONCEDUATION DIVISION

State of New Mexico Energy, Minerals & Natural Resources Department

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00 Rio Brazos	Rd., Aztec, !	NM 87410			a Fe N					г	-		
strict IV 10 South Pach	ieco, Santa Fe	, NM 87505								L	ΔΝ	ENDED BED	UKA
			FOR AL	LOWABL	E AND	AUT	'HORIZ	ZATIC	ON TO TR	ANSP	ORT		
			¹ Operator nam							² OG	RID Num	ber	
		KEL	TON OPERATII 1510 HERIT.				012444 Reason for Filing Code						
			ANDREWS, TE		1				REINSTAT			- Eff. Date 5-12-20	5
⁴ API Number 30 - 025-25504- //449 LANGLIE MATTI										6 Pool Code 37240			
						operty Name					' Well Number		
					HUMPHRI	IREY QUEEN UNIT			1		1		
. 10 5	Surface I	_ocation								I			
l or lot no.	Section	Township	Range	Lot.Idn	Feet from th	1e	North/Sou	th Line	Feet from the	East/V	Vest line	County	
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11 1	Bottom I	Hole Loc	ation	<u> </u>									
	Dottom 1	1010 200											
L or lot no.	Section	Township	Range	Lot Idn	Feet from t	he	North/Sou	th line	Feet from the	East/\	Vest line	line County	
12 Lse Code	13 Producii	ng Method Co	ode 14 Gas C	onnection Date	¹⁵ C-1	29 Permi	t Number	1	¹⁶ C-129 Effective	Date	17 C	-129 Expiration Da	ate
I. Oil aı	nd Gas T	ranspor	ters										
18 Transporter			19 Transporter Name			²⁰ POD		²¹ O/G		²² POD ULSTR Location		ocation	
OGRID			and Address							and Description			
015694		Г	NAVAJO REFINING			1895810 O			Unit N Sec 3 T25S-R37E				
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020809 Sid I			Richardson Energy Services			1895830 G			Unit N Sec 3 T25S-R37E				
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V. Prodi	uced Wa	ter								15.5	•	A. Desta	
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895850	POD	Lini	t D Sec 14	T259 _ D		POD UL	LSTR Locat	ion and D	Description		CE:	227.23	
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V. Well Completion Data							Per D			k.			
25 Spu	d Date	2	26 Ready Date		" TD	28 PBTD		ď	29 Perfor	rations	. [³⁰ DHC, DC,MC	
					3685				3418-	367			
	31 Hole Size		32 C	asing & Tubing	Size	, , ,		Depth Se もりつ	<u>t</u>		³⁴ Sac	cks Cement	
				1.78				00/					
										<u> </u>			
I. Well	Test Da	ta				38 Test Length			39 Tbg. Pressure			40 Csg. Pressure	
		14	Delivery Date	³⁷ Toc	t Date		38 Test Ler	ıgth	"Thai	Pressure	ı	Csg. Pressure	
35 Date N	New Oil	³⁶ Gas 1	Delivery Date 25-2003	5-30	t Date 0-05		24	igth	2	27		27	
	New Oil	³⁶ Gas 1	25-2003 ² Oil	5-30 43 W	0-05 ater		24 44 Gas		2			27 46 Test Method	
35 Date N 41 Chok I hereby certif	New Oil Re Size fy that the rule	³⁶ Gas I 3- es of the Oil C	25-2003 ⁴ Oil 2.8 onservation Divis	5-30 41 W 9 ion have been co	0-05 ater 11 mplied with		24 4 Gas TSTM		2 45 A	27 AOF	DIVIS	27 * Test Method P	
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⁴¹ Chok I hereby certiful that the infond belief.	New Oil The Size The fy that the rule ormation given	36 Gas I 3- ss of the Oil C above is true	25-2003 ⁴ Oil 2.8 onservation Divis	5-30 41 W 9 ion have been co	0-05 ater 11 mplied with	Approved	24 4 Gas TSTM		2 45 A	27 AOF		27 * Test Method P	
⁴¹ Chok I hereby certiful that the infond belief. ignature:	New Oil See Size fy that the rule ormation given C. DALE KE	36 Gas I 3- ss of the Oil C above is true	25-2003 ⁴ Oil 2.8 onservation Divis	5-30 41 W 9 ion have been co	0-05 ater 11 mplied with		Gas TSTM O		2 45 A	27 AOF		Test Method P SION	
41 Chok	New Oil See Size fy that the rule ormation given C. DALE KE	36 Gas I 3- ss of the Oil C above is true	25-2003 ⁴ Oil 2.8 onservation Divis	5-36 49 W 9 ion have been co the best of my kn	0-05 ater 11 mplied with	Title:	Gas TSTM O		2 45 A	27 AOF		Test Method P SION	

Printed Name

Title

Date