Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

**State of New Mexico**
**Energy, Minerals and Natural Resources Department**

# OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

WELL API NO. 30-025-35379

5. Indicate Type of Lease STATE [X] FEE [ ]

6. State Oil & Gas Lease No.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL [ ] GAS WELL [X] DRY [ ] OTHER

b. Type of Completion: NEW WELL [ ] WORK OVER [ ] DEEPEN [ ] PLUG BACK [X] DIFF RESVR [ ] OTHER

7. Lease Name or Unit Agreement Name: Grama Ridge 23 State

2. Name of Operator: Nearburg Producing Company

8. Well No.: 1

3. Address of Operator: 3300 N A St., Bldg 2, Suite 120, Midland, TX 79705

9. Pool name or Wildcat: ~~Undesignated; Strawn~~ Wilson Penn South

4. Well Location
Unit Letter A : 660 Feet From The north Line and 1260 Feet From The east Line

Section 23 Township 21S Range 34E NMPM Lea County

| 10. Date Spudded | 11. Date T.D. Reached | 12. Date Compl. *(Ready to Prod.)* | 13. Elevations *(DF & RKB, RT, GR, etc.)* | 14. Elev. Casinghead |
|---|---|---|---|---|
| 02/21/2001 | 04/12/2001 | 05/27/2005 | 3679' GL 3701' KB | |

| 15. Total Depth | 16. Plug Back T.D. | 17. If Multiple Compl. How Many Zones? | 18. Intervals Drilled By | Rotary Tools | Cable Tools |
|---|---|---|---|---|---|
| 12,920' | 12445 | | | X | |

19. Producing Interval(s), of this completion - Top, Bottom, Name: 11630 - 11640

20. Was Directional Survey Made: No

21. Type Electric and Other Logs Run

22. Was Well Cored: No

23. **CASING RECORD** (Report all strings set in well)

| CASING SIZE | WEIGHT LB/FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|---|---|---|---|---|---|
| 13-3/8" | 68# | 1276' | 17-1/2" | 955 sx, circ to surf | NA |
| 9-5/8" | 40# | 5400' | 12-1/4" | 2100 sx, circ to surf | NA |
| 7" | 23#,26#,29# | 11,622' | 8-3/4" | 400 sx, TOC @ 9500' | NA |
| | | | | | |
| | | | | | |

24. LINER RECORD

| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN |
|---|---|---|---|---|
| 4-1/2" | 11,276' | 12,914' | 180 sx | |
| | | | | |

25. TUBING RECORD

| SIZE | DEPTH SET | PACKER SET |
|---|---|---|
| 2-3/8 | 11731 | |
| | | |

26. Perforation record (interval, size, and number)
12530-12572
12660-12668 - CIBP set @ 12480 w/ 35' cmt
11630-11640 - 4 jspf w/ 40 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

| DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED |
|---|---|
| 11630 - 11640 | 1500 gals 7.5% NEFE acid |
| | |
| | |

28. **PRODUCTION**

| Date First Production | Production Method *(Flowing, gas lift, pumping - Size and type pump)* | Well Status *(Prod. or Shut-in)* |
|---|---|---|
| 05/27/2005 | Pumping | Producing |

| Date of Test | Hours Tested | Choke Size | Prod'n For Test Period | Oil - BbL. | Gas - MCF | Water - BbL. | Gas - Oil Ratio |
|---|---|---|---|---|---|---|---|
| 06/23/2005 | 24 | | | 2 | 11 | 0 | 17:1 |

| Flow Tubing Press. | Casing Pressure | Calculated 24-Hour Rate | Oil - BbL. | Gas - MCF | Water - BbL. | Oil Gravity - API - *(Corr.)* |
|---|---|---|---|---|---|---|
| | -- | | 2 | 11 | 0 | 45.8 |

29. Disposition of Gas *(Sold, used for fuel, vented, etc.)*: Sold

Test Witnessed By: Tony Bunch

30. List Attachments: C-104

31. *I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief*

Signature [signature] Printed Name Sarah Jordan Title Production Analyst Date 07/15/2005

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all specific tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

| Southeastern New Mexico | | | | Northwestern New Mexico | | | |
|---|---|---|---|---|---|---|---|
| T. Anhy | | T. Canyon | | T. Ojo Alamo | | T. Penn. "B" | |
| T. Salt | | T. Strawn | 11290.0 | T. Kirtland-Fruitland | | T. Penn. "C" | |
| B. Salt | | T. Atoka | 11746.0 | T. Pictured Cliffs | | T. Penn. "D" | |
| T. Yates | 3647.0 | T. Miss | | T. Cliff House | | T. Leadville | |
| T. 7 Rivers | | T. Devonian | | T. Menefee | | T. Madison | |
| T. Queen | | T. Silurian | | T. Point Lookout | | T. Elbert | |
| T. Grayburg | | T. Montoya | | T. Mancos | | T. McCracken | |
| T. San Andres | | T. Simpson | | T. Gallup | | T. Ignacio Otzte | |
| T. Glorieta | | T. McKee | | Base Greenhorn | | T. Granite | |
| T. Paddock | | T. Ellenburger | | T. Dakota | | T. Morrow | 11985.0 |
| T. Blinebry | | T. Gr. Wash | | T. Morrison | | T. | |
| T. Tubb | | T. Delaware Sand | | T. Todilto | | T. | |
| T. Drinkard | | T. Bone Springs | 7993.0 | T. Entrada | | T. | |
| T. Abo | | T. DelawareLM | 3954.0 | T. Wingate | | T. | |
| T. Wolfcamp | 11210.0 | T. 1st Bone Spring | 9430.0 | T. Chinle | | T. | |
| T. Penn | | T. 2nd Bone Spring | 9872.0 | T. Permain | | T. | |
| T. Cisco (Bough C) | | T. 3rd Bone Spring | 10862.0 | T. Penn. "A" | | T. | |

## OIL OR GAS SANDS OR ZONES

No. 1, from 12674 to 12712 No. 3, from ..... to .....

No. 2, from ..... to ..... No. 4, from ..... to .....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet .....

No. 2, from ..... to ..... feet .....

No. 3, from ..... to ..... feet .....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

| From | To | Thickness in Feet | Lithology | From | To | Thickness in Feet | Lithology |
|---|---|---|---|---|---|---|---|
| 3674.0 | 3954.0 | 280.0 | sand, shale | | | | |
| 3954.0 | 7993.0 | 4039.0 | sd,dolo,sh,lm | | | | |
| 7993.0 | 9430.0 | 1437.0 | lm,shale | | | | |
| 9430.0 | 11210.0 | 1780.0 | sh,lm,sd | | | | |
| 11210.0 | 11290.0 | 80.0 | lm,shale | | | | |
| 11290.0 | 12510.0 | 1220.0 | lm,shale | | | | |
| 12510.0 | 12622.0 | 112.0 | sd,shale | | | | |