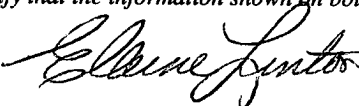
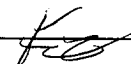


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-37033 5. Indicate Type of Lease STATE ☐ FEE ☒ State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG														
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER			7. Lease Name or Unit Agreement Name Northeast Drinkard Unit											
2. Name of Operator Apache Corporation			8. Well No. 838											
3. Address of Operator 6120 South Yale, Suite 1500 Tulsa, OK 74136-4224			9. Pool name or Wildcat Eunice - Blinebry - Tubb - Drinkard - North											
4. Well Location Unit Letter D 330 Feet From The North Line and 1310 Feet From The West Line Section 23 Township 21S Range 37E NMPM Lea County														
10. Date Spudded 04/27/2005	11. Date T.D. Reached 05/24/2005	12. Date Compl. (Ready to Prod.) 06/22/2005	13. Elevations (DF& RKB, RT, GR, etc.) 3405	14. Elev. Casinghead										
15. Total Depth 6850	16. Plug Back T.D. 6803	17. If Multiple Compl. How Many Zones? 3	18. Intervals Drilled By X	Rotary Tools	Cable Tools									
19. Producing Interval(s), of this completion - Top, Bottom, Name Blinebry, Tubb, Drinkard					20. Was Directional Survey Made No									
21. Type Electric and Other Logs Run SD/DSN, DLL-MG			22. Was Well Cored No											
23. CASING RECORD (Report all strings set in well)														
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED									
8-5/8"	24#	1189'	12-1/4"	575 sx / circ 111 sx										
5-1/2"	17#	6850'	7-7/8"	1300 sx / TOC 190' CBL										
24. LINER RECORD			25. TUBING RECORD											
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET							
					2-7/8"	6695'								
26. Perforation record (interval, size, and number) Drinkard 6618-19' 3 JSPF Tubb 6047-48, 6175-76' 3 JSPF Blinebry 5599-5600, 5664-65, 5745-46', 5947-48' 3 JSPF				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>6618 - 6619'</td> <td>Acidize 500 gals 15%, Frac 26k# 20/40 sd</td> </tr> <tr> <td>6175 - 6176'</td> <td>Acidize 500 gals 15%, Frac 31k# 20/40 sd</td> </tr> <tr> <td>6047 - 6048'</td> <td>Frac 31k# 20/40 sand (continued next page)</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	6618 - 6619'	Acidize 500 gals 15%, Frac 26k# 20/40 sd	6175 - 6176'	Acidize 500 gals 15%, Frac 31k# 20/40 sd	6047 - 6048'	Frac 31k# 20/40 sand (continued next page)
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED													
6618 - 6619'	Acidize 500 gals 15%, Frac 26k# 20/40 sd													
6175 - 6176'	Acidize 500 gals 15%, Frac 31k# 20/40 sd													
6047 - 6048'	Frac 31k# 20/40 sand (continued next page)													
28. PRODUCTION														
Date First Production 06/22/2005		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) Producing									
Date of Test 07/19/2005	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 58	Gas - MCF 349	Water - Bbl. 81	Gas - Oil Ratio 6017							
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 40.0								
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By Apache Corporation								
30. List Attachments Log, Deviation Report, C-102, C-104														
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief														
Signature 			Printed Name Elaine Linton		Title Engineering Technician		Date 07/29/2005							
E-mail Address elaine.linton@apachecorp.com														

C-105 Continued

Northeast Drinkard No. 838

Lea County, NM

API: 30-025-37033

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5947 - 5948'	Frac 36k# 20/40 sand
5745 - 5746'	Frac 45k# 20/40 sand
5664 - 5665'	Acidize 500 gals 15%, Frac 26k# 20/40 sd
5599 - 5600'	Acidize 1500 gals HCl, Frac 45k# 20/40 sd