

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1625 N. FRENCH DRIVE
HOBBS, NM 88240

WELL API NO. 30-025-37217
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name GILL DEEP
8. Well Number 5
9. OGRID Number 873
10. Pool name or Wildcat EUNICE; SAN ANDRES PENROSE SKELLY; GRAYBURG

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
APACHE CORPORATION

3. Address of Operator
6120 S. YALE, STE. 1500

4. Well Location
Unit Letter N : 330 feet from the FSL line and 2310 feet from the FWL line
Section 31 Township 21S Range 37E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3465

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL Sect Twp Rng Pit type Depth to Groundwater Distance from nearest fresh water well
Distance from nearest surface water Below-grade Tank Location UL Sect Twp Rng ;
 feet from the line and feet from the line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: SPUD, SURF. CSG., TD, LOG, PROD. CSG. ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/31/05 SPUD. MIRU DRLG. TO 101' TRIP TO UNPLUG BIT. DRLG. TO 398' CIRC. POH CIRC. CMT. W/ 20 BBL. F/W AHEAD, 325 SX. C-2 2% CACL2 + .125 # CF - 14.8 PPG., 1.35 YIELD, 78 BBL., DISPLACE W/ 23 BBL. F/W. WOC

6/1/05-6/9/05 DRILL & SURVEY FROM 399-4597. CUT CSG., WELD HEAD. NU & TEST BOP EQUIP. 1500 PSI. - OK. TIH, TAG CMT. @ 350' TEST CSG. 1000 PSI. - OK. DRLG. CMT. DRLG. TO 976' W/L SURVEY @ 945' - 3/4 DEG. DRLG. TO 1040'. DRLG. TO 1294'. JET F/W FROM PITS & REFILL W/ BRINE. DRLG. TO 1451'. W/L SURVEY @ 1420' - 3/4 DEG. DRLG. TO 2867'. POH W/ BIT # 2. WO MAGNET - 2 CONES OFF BIT # 2. WO MAGNET. TIH. WORK MAGNET. POH - RETRIEVED 2 CONES, BEARINGS, ETC. TIH, WASH TO BOTTOM. DRLG. TO 2975'. DRLG. TO 4228'. REPAIR PUMP. DRL F/ 4231' T / 4386'. TOH TO CHANGE BITS, DROP TOCO 1 DEG @ 4368' LAY DOWN REAMERS, PICK UP BIT #4, TIH, WASH 150' TO BOTTOM WORK OPN RIG, HOLE PACKED OFF PULL 3 JOINTS WASH TO BOTTOM DRL F/ 4368' T / 4525' DRL F/ 4525' T / 4597' TD @ 07:30 6/8/2005. CIRC & COND TO LOG DROP TOCO, TOH, TO LOG RU / HALLIBURTON RUN TRIPLE COMBO LOG, LOGGER DEAPTH 4580'. NIPPLE DOWN FLOW LINE RU/RU 106 JTS 17# 5.5" CSG CIEC TO CMT RU/BJ & CMT W/ 635 SKS LEAD & 400 SKS TAIL, PLUG DID NOT BUMP (CIRCULATED 90 SKS CMT) SET SLIPS IN WELLHEAD NIPPLE DOWN BOPS

RIG RELEASE 6/9/2005

See attached

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Lana Williams TITLE DRILLING CLERK II DATE 6/21/05

Type or print name LANA WILLIAMS

E-mail address: lana.williams@apachecorp.com

Telephone No. 918-491-4980

(This space for State use)

APPROVED BY PETROLEUM ENGINEER TITLE DATE AUG 09 2005
Conditions of approval, if any:

Information left off the original C-103 filing.

Surface casing size: 8.625

Surface casing depth: 398'

Cement was circulated to surface.

Production casing depth: 4597'

