Energy, Minerals and Natural Resources March 4, 2004	Submit 3 Copies To Appropriate District	State of New Mex			Form C-103	
Incomparing	Office District I	Energy, Minerals and Natur	Energy, Minerals and Natural Resources		March 4, 2004	
10.05 N. FRENCH DRIVE S. Indicate Type of Lase STATE FEE S		OH GOVERNMENTON			D-025-37217	
District III						
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2. Name of Operator 3. Address of Operator 6120S, YALE, STEL 500 4. Well Location Unit Letter N 330	1. Type of Well:					
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4. Well Location Unit Letter N 330 feet from the FSL line and 2310 feet from the FWL line Section 31 Township 21S Range 37E NMPM County LEA 11. Elevation (Show whether DR, RRB, RT, GR, etc.) 3465 Pit or Below-grade Tank Application. (For pit or below-grade tank closures, a form C141 must be attached) Pit Location: UL Sect Twp Rng Pit type Depth to Groundwater Distance from nearest surface water Below-grade Tank Location UL Sect Twp Rng Pit type Depth to Groundwater Distance from nearest surface water Refer from the line 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMPLETION CASING TEST AND CASING TEST AND CASING TEST AND CEMENT JOB OTHER: OTHER: PULL OR ALTER CASING MULTIPLE COMPLETION OTHER: SPUD, SURF, CSG., TD, LOG, PROD. CSG. EXELTY 1035 OTHER: SPUD, SURF, CSG., TD, LOG, PROD. CSG. SPUD. MRIL DIALG TO JOT TRUE TO UNITED BIT DIALG TO 2995 CIRC. CPC. W. 20 BBL. FW WHEAD 325 SX 50-32 SC CCL 2 + 125 AC CF- 14.8 PFG, 135 YIELD, 78 BBL, DISPLACE W. 23 BBL. FW. WOC 61/035 SPUD. MRIL DIALG TO JOT TRUE TO UNITED BIT DIALG TO 10395 CIRC. POH CIRC. CMT. W. 20 BBL. FW WHEAD 325 SX 50-32 SC CCL 2 + 125 AC MACKET POH - TRUE TO 1075 OF WILL SITEM TO 1073 SY CIRC. DOWN REAMERS, PICK UP BIT 4, TH, WSR H 50 TO BOTTOM WORK ON PICK BASE THE WASH TO BOTTOM. DRILL TO 2575 DRILL & SURVEY BY 1420 - 34 DEG DRILL TO 2807. POH WIRT 2. WO MAGNET - 2 CONES OFP BITS PLAY WHO HALL BE NOW PICK BASE THE WASH TO BOTTOM DRILL TO 3957 DRILL TH, WSR H 50 TO BOTTOM WORK ON PICK BASE THE WASH TO BOTTOM DRILL TO 3957 DRILL TH, WSR H 50 TO BOTTOM WORK ON PICK BASE THE WASH TO BOTTOM DRILL TO 3957 DRILL TH, WSR H 50 TO BOTTOM WORK ON PICK BASE THE WASH TO BOTTOM DRILL TO 3957 DRILL TH WSR H 50 TO BOTTOM WORK ON PICK BASE THE WASH TO BOTTOM DRILL TO 3957 DRILL TH WSR H 50 TO BOTTOM WORK ON PICK BASE THE WASH TO BOTTOM DRILL TO 3957 DRILL TH WSR H 50 TO BOTTOM WORK ON PICK BASE THE WASH TO BOTTOM DRILL TO 3957 DRILL TH WSR H 50 TO BOTTOM						
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Section 31 Township 21S Range 37E NMPM County LEA 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3465 Pil or Below-grade Tank Application [For pil or below-grade tank docures, a form C-144 must be attached!) Pit Location: UL_Sect_Tvp_Rog_Pitype_Depth to Groundwater_Distance from nearest fresh water well. Distance from nearest surface water_Below-grade Tank Location UL_Sect_Tvp_Rog_; feet from theline andfeet from theline 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILLY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT CEMENT JOB OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 103. For Multiple Completions: Attach wellbore diagram of proposed orphicition recompleted. 5/31/05 SPUD. MIRU DRIG. TO 101*TRIP TO UNPLUG BIT. DRIG. TO 396*CIRC. POH CIRC. CMT. W/ 20 BBL. FW AHEAD, 325 SN 15-12-26. CACL2 + 125 st. 6/10/05 SPUD. MIRU DRIG. TO 101*TRIP TO UNPLUG BIT. DRIG. TO 396*CIRC. POH CIRC. CMT. W/ 20 BBL. FW AHEAD, 325 SN 15-12-26. CACL2 + 125 st. 6/10/05 DRILL AS SURVEY ROW, 396-597. CUTC. CGG, WELD HEADA NU & TEST BOP EQUIP. 1500 PS1. OK. THIL TAG CMT. @ 350*TEST CSC 1000 PS1. OK. DRILL AS SURVEY ROW AND SMS. TO 1451* W. SURVEY SMS. DRILL STORY DRIC. TO 1294* LIST FW PRIM PTIN SEP 2. WO MAGNET: POH - REFIRE WED 2. CONES OF BEB 2. WO MAGNET: POH - REFIRE WED 2. CONES OF BEB 2. WO MAGNET: POH - REFIRE WED 2. CONES OF BEB 2. WO MAGNET: POH - REFIRE WED 2. CONES OF BEB 3. THE DRILL STORY DR	4. Well Location					
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3465 The Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)	Section 31				inty LEA	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and ive pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 5/31/05 SPUD. MIRU DRLG. TO 101' TRIP TO UNPLUG BIT. DRLG. TO 398' CIRC. POH CIRC. CMT. W/ 20 BBL. F/W AHEAD, 325. SX. C+2 % CACL2 + .125 * CF - 14.8 PPG., 1.35 YIELD, 78 BBL., DISPLACE W/ 23 BBL. F/W. WOC 6/1/05- OR. ILL. & SURVEY FROM 399-4597. CUT CSG., WELD HEAD. NU & TEST BOP EQUIP. 1500 PSI OK. TIH. TAG CMT. @ 350' TEST CSG. 1000 PSI OK. DRLG. CMT. DRLG. TO 976' W/L SURVEY @ 945' - 3/4 DEG. DRLG. TO 1040'. DRLG. TO 1294'. JET FW PROM PTTS & REFILL W/ BRINE. DRLG. TO 1451'. W/L SURVEY @ 1420' - 3/4 DEG. DRLG. TO 2867'. POH W/B BIT # 2. WO MAGNET - 14 WORK MAGNET. POH - RETRIEVED 2 CONES, BEARINGS, ETC. TIH, WASH TO BOTTOM. DRLG. TO 2975'. DRLG. TO 4228'. REPAIR PUMP. DRL F/ 4231' T/ 4386'. TOH TO CHANGE BITS, DROP TOCO 1 DEG @ 4368' LAY DOWN REAMERS, PICK UP BIT #4, TIH, WASH 150' TO BOTTOM WORK OPN RIG, HOLE PACKED OFF PULL 3 JOINTS WASH TO BOTTOM DRL F/ 4368' T/ 4355' DRL. F/ 4355' TCSG CIEC TO CMT RU/B) & CMT W/ 635 SKS LEAD & 400 SKS TAIL, PLUG DID NOT BUMP (CIRCULATED 90 SKS CMT) SET SITES IN WELLHEAD NIPPLE DOWN BOPS RIG RELEASE 6/9/2005 See Q + Q C Deg. TITLE DRILLING CLERK II DATE OCCUPANT DATE OF STARL DATE OF STARL BURGHOST DATE. TITLE DRILLING CLERK II DATE OCCUPANT DATE OF STARL BURGHOST DATE. TITLE DRILLING CLERK II DATE OCCUPANT DATE OF STARL BURGHOST DATE. TO PETROLEUM ENGINEER DATE. TO DATE OF STARL BURGHOST DATE. THE DRILLING CLERK II DATE OCCUPANT DATE OF STARL BURGHOST DATE. THE DRILLING CLERK II DATE. THE DRILLING CLERK II DATE. DATE OCCUPANT DATE. THE DRILLING CLERK II DATE.	OTHER:	П	OTHER: SPUD.	. SURF. CSG., TD.	LOG. PROD. CSG.	
SPUD. MIRU DRLG. TO 101'TRIP TO UNPLUG BIT. DRLG. TO 398' CIRC. POH CIRC. CMT. W/ 20 BBL. F/W AHEAD, 325 SX. C. + 2 % CACL2 + .125 + CF - 14.8 PPG., 1.35 YIELD, 78 BBL., DISPLACE W/ 23 BBL. F/W. WOC 6/1/05- OK. DRLL. & SURVEY FROM 399-4597. CUT CSG., WELD HEAD. NU & TEST BOP EQUIP. 1500 PS1 OK. TIH, TAG CMT. @ 350' TEST CSG. 1000 PS1 OK. DRLG. CMT. DRLG. TO 976' W/L SURVEY @ 945' - 3/4 DEG. DRLG. TO 1040'. DRLG. TO 1294'. JET F/W FROM PITS & REFILL W/ BRIN'E DRLG. TO 1451'. W/L SURVEY @ 1420' - 3/4 DEG. DRLG. TO 2867'. POH W/ BIT # 2. WO MAGNET - 2 CONES OFF BIG# # 2. WO MAGNET. TIH. WORK MAGNET. POH - RETRIEVED 2 CONES, BEARINGS, ETC. TIH, WASH TO BOTTOM. DRLG. TO 2975'. DRLG. TO 2228'. REPAIR PUMP DRL F/ 4238' TO 1451'. W/C CONES OFF BIG# # 2. WO MAGNET. THE WORK MAGNET. POH - RETRIEVED 2 CONES, BEARINGS, ETC. TH, WASH TO BOTTOM. DRLG. TO 2975'. DRLG. TO 2975'. DRLG. TO 50 STOM WORK OPN RIG., HOURD PACKED OFF PULL 3 JOINTS WASH TO BOTTOM DRLF. F/ 4368' T/ 4525' DRL F/ 4525' T/ 4597' TD @ 07.30 6/8/2005. CIRC & COND TO/LOG DROP TOCO, TOH. TO LOG RU/ HALLIBURTON RUN TRIPLE COMBO LOG, LOGGER DEAPTH 4580'. NIPPLE DOWN FLOW LINE RU/RU/166 JTS 17# 5.5'' CSG CIEC TO CMT RU/BJ & CMT W/ 635 SKS LEAD & 400 SKS TAIL, PLUG DID NOT BUMP (CIRCULATED 90 SKS CMT) SET/SLIPS IN WELLHEAD NIPPLE DOWN BOPS RIG RELEASE 6/9/2005 SER ALL DRILLING CLERK II DATE DATE TITLE DRILLING CLERK II DATE DATE TITLE DRILLING CLERK II DATE TITLE DRILLING CLERK II DATE PATE DATE PATE DATE PATE DATE TITLE DRILLING CLERK II DATE						
CF-14.8 PPG., 1.35 YIELD, 78 BBL., DISPLACE W/ 23 BBL. F/W. WOC 6/1/05- 6/1/05- DRILL & SURVEY FROM 399-4597. CUT CSG., WELD HEAD. NU & TEST BOP EQUIP. 1500 PSI OK. TIH, TAG CMT. @ 350' TEST CSG. 1000 PSI 0K. DRILG. CMT. DRILG. TO 976' W/L SURVEY @ 945' - 3/4 DBG. DRILG. TO 1040'. DRILG. TO 1294'. JET F/W FROM PIT'S & REFILL W BRINE. DRILG. TO 1451: W/L SURVEY @ 1420' -3/4 DBG. DRILG. TO 2867'. POH W/ BIT # 2. WO MAGNET - 2 CONES OFF BIE # 2. WO MAGNET. TIH. WORK MAGNET. POH - RETRIEVED 2 CONES, BEARINGS, ETC. TIH, WASH TO BOTTOM DRILG. TO 2975'. DRILG. TO 4228'. REPAR PUMP. DRI. F/ 4231' T/ 4386'. TOH TO CHANGE BITS, DROP TOCO 1 DEG @ 4368' LAY DOWN REAMERS, PICK UP BIT #4, TIH. WASH 150' TO BOTTOM WORK OPN RIG, HOLE PACKED OFF PULL 3 JOINTS WASH TO BOTTOM DRI. F/ 4368' T/ 1459' TO @ 07.30' 68/2005. CRIC & COND TO/LOG DROP TOCO, TOH, TO LOG RU / HALLIBURTON RUN TRIPLE COMBO LOG, LOGGER DEAPTH 4580'. NIPPLE DOWN FLOW LINE RU/RU/106 JTS 17# 5.5' CSG CIEC TO CMT RU/BJ & CMT W/ 635 SKS LEAD & 400 SKS TAIL, PLUG DID NOT BUMP (CIRCULATED 90 SKS CMT) SEP/SLIPS IN WELLHEAD NIPPLE DOWN BOPS RIG RELEASE 6/9/2005 See Q + Q C Led Three DRILLING CLERK II DATE DATE OF PULL BASE OF PURL						
ORILL & SURVEY FROM 399-4597. CUT CSG, WELD HEAD. NU & TEST BOP EQUIP. 1500 PSI OK. THI, TAG CMT. @ 350' TEST CSG. 1000 PSI OK. DRIG. CMT. DRIG. TO 976' W/L SURVEY @ 945' - 3/4 DEG. DRIG. TO 1040'. DRIG. TO 1294'. JET F/W FROM PITS & REFILL W/ BRINE) DRIG. TO 1451'. W/L SURVEY @ 1420' - 3/4 DEG. DRIG. TO 2867'. POH W/B BIT# 2. WO MAGNET - 2 CONES OFF BIG# 2. WO MAGNET. THI. WORK MAGNET. POH - RETRIEVED 2 CONES, BEARINGS, ETC. THI, WASH TO BOTTOM. DRIG. TO 2975'. DRIG. TO 228'. REPAIR PUMP. DRI. F/ 4231' T/ 4386'. TOH TO CHANGE BITS, DROP TOCO 1 DEG @ 4368' LAY DOWN REAMERS, PICK UP BIT#4, THI, WÄSH 150' TO BOTTOM WORK OPN RIG, HOLE PACKED OFF PULL 3 JOINTS WASH TO BOTTOM DRIL F/ 4525' DRIL F/ 4525' TV 14597' TD @ 01:30 6/82005. CIRC & COND TOLOG DROP TOCO, TOH, TO LOG RU / HALLIBURTON RUN TRIPLE COMBO LOG, LOGGER DEAPTH 4580'. NIPPLE DOWN FLOW LINE RU/R@/106 ITS 17#5.5" CSG CIEC TO CMT RU/BI & CMT W/ 635 SKS LEAD & 400 SKS TAIL, PLUG DID NOT BUMP (CIRCULATED 90 SKS CMT) SIGNSLIPS IN WELLHEAD NIPPLE DOWN BOPS RIG RELEASE 6/9/2005 RIG RELEASE 6/9/2005 See Q + Q C Lea TITLE DRILLING CLERK II DATE DATE DATE DATE TITLE DRILLING CLERK II DATE	5/31/05 SPUD. MIRU DRLG. TO 101' TRIP TO UNPLUG BIT. DRLG. TO 398' CIRC. POH CIRC. CMT. W/ 20 BBL. F/W AHEAD, 325.SX. C+2 % CACL2 + .125 # CF - 14.8 PPG., 1.35 YIELD, 78 BBL., DISPLACE W/ 23 BBL. F/W. WOC					
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MAGNET. POH - RETRIEVED 2 CONES, BEARINGS, ETC. TIH, WASH TO BOTTOM. DRLG. TO 2975'. DRLG. TO 4228'. REPAIR PUMP. DRL F, 4231' T, 4386'. TOH TO CHANGE BITS, DROP TOCO 1 DEG @ 4368' LAY DOWN REAMERS, PICK UP BIT #4, TIH, WASH 150' TO BOTTOM WORK OPN RIG, HOLE PACKED OFF PULL 3 JOINTS WASH TO BOTTOM DRL F, 4368' T/ 4525' DRL F/ 4525' T/ 4597' TD @ 07.30 6/8/2005. CIRC & COND TO LOG DROP TOCO, TOH, TO LOG RU / HALLIBURTON RUN TRIPLE COMBO LOG, LOGGER DEAPTH 4580'. NIPPLE DOWN FLOW LINE RU/RU/106 ITS 17# 5.5" CSG CIEC TO CMT RU/BJ & CMT W/ 635 SKS LEAD & 400 SKS TAIL, PLUG DID NOT BUMP (CIRCULATED 90 SKS CMT) SET SLIPS IN WELLHEAD NIPPLE DOWN BOPS RIG RELEASE 6/9/2005 See Q + Q C Led Thereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan . SIGNATURE SIGNATURE TITLE DRILLING CLERK II DATE OF TOWN TOWN TOWN TOWN TOWN TOWN TOWN TOWN						
4386'. TOH TO CHANGE BITS, DROP TOCO I DEG @ 4368' LAY DOWN REAMERS, PICK UP BIT #4, TIH, WASH 150' TO BOTTOM WORK OPN RIG, HOLE PACKED OFF PULL 3 JOINTS WASH TO BOTTOM DRL F / 4368' T / 4525' TRL F/ 4525' T / 4597' TD @ 0:30 68/2005. CIRC & COND TO/LOG DROP TOCO, TOH, TO LOG RU / HALLIBURTON RUN TRIPLE COMBO LOG, LOGGER DEAPTH 4580'. NIPPLE DOWN FLOW LINE RU/RU/106 JTS 17# 5.5" CSG CIEC TO CMT RU/BJ & CMT W/ 635 SKS LEAD & 400 SKS TAIL, PLUG DID NOT BUMP (CIRCULATED 90 SKS CMT) SECSLIPS IN WELLHEAD NIPPLE DOWN BOPS RIG RELEASE 6/9/2005 See a Hack of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines a general permit or an (attached) alternative OCD-approved plan . SIGNATURE Sund Williams TITLE DRILLING CLERK II DATE 6/21/05 Type or print name LANA WILLIAMS E-mail address: lana.williams@apachecorp.com Telephone No. 918-491-4980 TITLE DRILLING CLERK II DATE 0 9 2005 APPPROVED BY TITLE DATE.				· · · · · · · · · · · · · · · · · · ·		
DROP TOCO, TOH, TO LOG RU/HALLIBURTON RUN TRIPLE COMBO LOG, LOGGER DEAPTH 4580'. NIPPLE DOWN FLOW LINE RU/RÜ/106 JTS 17# 5.5" CSG CIEC TO CMT RU/BJ & CMT W/ 635 SKS LEAD & 400 SKS TAIL, PLUG DID NOT BUMP (CIRCULATED 90 SKS CMT) SEF SLIPS IN WELLHEAD NIPPLE DOWN BOPS RIG RELEASE 6/9/2005 See Q + Q C V ed I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan . SIGNATURE PARA WILLIAMS TITLE DRILLING CLERK II DATE 0/21/05 Type or print name LANA WILLIAMS E-mail address: lana.williams@apachecorp.com Telephone No. 918-491-4980 PETROLEUM ENGINEER DATE DATE PARE DATE TITLE DATE PARE DATE TITLE DATE DA	4386'. TOH TO CHANGE BITS, DROP TOCO I DEG @ 4368' LAY DOWN REAMERS, PICK UP BIT #4, TIH, WÂSH 150' TO BOTTOM WORK OPN RIG,					
17# 5.5" CSG CIEC TO CMT RU/BJ & CMT W/ 635 SKS LEAD & 400 SKS TAIL, PLUG DID NOT BUMP (CIRCULATED 90 SKS CMT) SET SLIPS IN WELLHEAD NIPPLE DOWN BOPS RIG RELEASE 6/9/2005 See a + a c best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan . SIGNATURE ALANA WILLIAMS E-mail address: lana.williams@apachecorp.com Telephone No. 918-491-4980 (This space for State use) PETROLEUM ENGINEER DOTE APPPROVED BY TITLE DRILLING CLERK II DATE AUG 0 9 2005						
RIG RELEASE 6/9/2005 See a Hacked I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan . SIGNATURE TANA WILLIAMS TITLE DRILLING CLERK II DATE 6/21/05 Type or print name LANA WILLIAMS E-mail address: lana.williams@apachecorp.com Telephone No. 918-491-4980 PETROLEUM ENGINEER DATE DATE DATE DATE DATE	17# 5.5" CSG CIEC TO CMT	RU/BJ & CMT W/ 635 SKS LEAD & 400 SK	S TAIL, PLUG DID NO	OT BUMP (CIRCULA	TED 90 SKS CMT) SEA SLIPS IN	
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Constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-anproved plan . SIGNATURE DATE DEILLING CLERK II DATE 6/21/05 Type or print name LANA WILLIAMS E-mail address: lana.williams@apachecorp.com Telephone No. 918-491-4980 (This space for State use) PETROLEUM ENGINEER DATE DATE DATE	RIG RELEASE 6/9/2005	see attached			37.17.973	
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(This space for State use) PETROLEUM ENGINEER AUG 0 9 2005 APPPROVED BY TITLE DATE	SIGNATURE Jana Willy	TITLE DRILLING CLE	RK II DATE	6/21/05		
APPPROVED BY TITLE TITLE DATE DATE	Type or print name LANA WILLIAMS	E-mail address: lana.williams@a	pachecorp.com	Tele	ephone No. 918-491-4980	
APPPROVED BY TITLE DATE DATE	COL.	,				
APPPROVED BY DATE	(1 nus space for State use)	PETROLEUM ENGINE	AIIG O	9 2005		
		TITLE TITLE	DATE			

Information left off the original C-103 filing.

Surface casing size:

8.625

Surface casing depth:

398'

Cement was circulated to surface.

Production casing depth:

4597'

