

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-03091
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	857943
7. Lease Name or Unit Agreement Name	CENTRAL VACUUM UNIT
8. Well No.	103
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMITS (FORM C-101) FOR SUCH PROPOSALS.	
1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH RD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>G</u> : <u>1980</u> Feet From The <u>NORTH</u> Line and <u>1980</u> Feet From The <u>EAST</u> Line Section <u>6</u> Township <u>18S</u> Range <u>35E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>
	PROP LOCK, SAND CONTROL <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-14-05: MIRU RU. TIH W/OVERSHOT & RODS.

7-15-05: RIG DOWN. REPAIR RIG.

7-18-05: LATCH ONTO FISH.

7-19-05: PU BIT, BIT SUB, CHECK VALVE, 2 7/8" TBG. TOTAL JTS IN HOLE-121 @ 3879'. CLEAN LOCATION.

7-20-05: TIH & TAG @ 4630. C/O TO 4710. PULL 26 JTS TO 3878. TIH W/RODS & TOH & LD. TIH W/2 7/8" TBG TO 2503. CLEAN LOCATION.

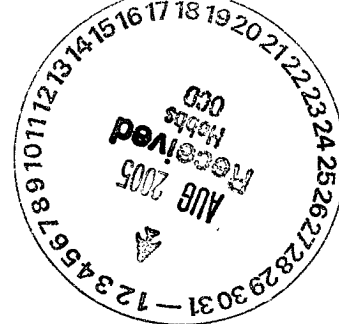
7-21-05: TIH W/PKR & SET @ 4001'. TIH W/TBG, & SN. TBG @ 3994'.

7-22-05: EST RATE W/40 BBLS @ 6.25 BPM. WELL ON VAC. START SPACER 36 BBLS, PUMP 10.5 BBLS PAD, PUMP 15 BBLS SANDLOCK RESIN FLUID, PUMP SPACER 6 BBLS, OVER FLUSH W/60 BBLS FW.

7-25-05: TIH W/BAILER ON 2 7/8" TBG. C/O 15' FILL 4695-4710' TD. TIH W/DUMP VALVE, SLOTTED OPMA, PERF SUB, SN, & 17 JTS 2 7/8" TBG, TAC ON 60 JTS 2 7/8" TBG.

7-26-05: TIH W/PROD TBG. BTM DUMP VALVE @ 4603. PERF SUB @ 4569-4573. SN @ 4568-4569. TAC @ 4000-4003. TIH W/PMP & RODS.

7-27-05: TIH W/RODS & PUMP. TURN ON UNIT. WELL SLOW TO PUMP UP. RIG DOWN. FINAL REPORT



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 8/1/2005

TYPE OR PRINT NAME Denise Pinkerton Telephone No. 432-687-7375

(This space for State Use)

APPROVED Gay W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER  
CONDITIONS OF APPROVAL, IF ANY:

AUG 10 2005