State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE	OIL CONSERVA	TION DIVISION	[RCVISCO 5 27 2004	
DISTRICT I	1220 South St. Francis Dr. Santa Fe, NM 87505		WELL API NO.		
1625 N. French Dr. , Hobbs, NM 88240				30-025-26935	
DISTRICT II			5. Indicate Type of Lease STATE X	T FEE T	
1301 W. Grand Ave, Artesia, NM 88210 DISTRICT III			6. State Oil & Gas Lease No	<u> </u>	
1000 Rio Brazos Rd, Aztec, NM 87410			o. state on to sub boase i.e.	,	
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agre	7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			NORTH HOBBS (G/SA) UNIT		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)			Section 30		
1. Type of Well:	Well Coo Wall Cohon Indicator			8. Well No. 232	
Oil Well 2. Name of Operator	Gas Well Other Inje	ector	9. OGRID No. 157984		
Occidental Permian Ltd.			137704		
3. Address of Operator			10. Pool name or Wildcat	HOBBS (G/SA)	
1017 W. Stanolind Rd., HOBBS, N	M 88240 505/39°	7-8200			
4. Well Location			E E E WYDON	<u>.</u> .	
Unit Letter K : 1400	Feet From The SOUTH		Feet From The WEST	Line	
Section 30	Township 18-S		88-E NMPM	LEA County	
	11. Elevation (Show whether DF, RK 3651' GR	B, RT GR, etc.)			
	3031 GR	***			
Pit or Below-grade Tank Application	or Closure			'	
Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water					
Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Construction Material					
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK X ALTERING CASING					
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	<u></u>	& ABANDONMENT	
PULL OR ALTER CASING	Multiple Completion	CASING TEST AND CEN		A A B A I B O I WILLIAM	
	Multiple Completion		WENT JOB		
OTHER:		OTHER:			
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
1. RUPU. Pull injection equipment.					
2. Sqz perfs 4138 to 4158 using 150 sx Prem + cmt w/2% CaCl. Clean out to 4288'.					
3. Perforate the following intervals: 4186-90 and 4204-10 using 2 spf and 180 deg ph. (24 holes).					
 4. Stimulate perfs 4186-4210 w/750 g 15%NEFE HCL acid. 5. RIH w/Guiberson 5.5" UNI VI pc pkr w/XL on/off tool w/1.875 ss"F" nipple, 124 jts 2-7/8" duoline tbg. Pkr set @4055. 					
6. Circ csg w/90 bbl pkr fluid. Tst csg to 530 psi for 30 min and chart for the NMOCD.					
7. RDPU. Clean Location.	,		N.		
D'. H. D					
Rig Up Date: 07/12/2005 Rig Down Date: 07/20/2005					
rig Down Dute. "On 20/2005					
				C 80 20	
closed according to NMOCD guidelines	, a general permit	or an (attached) alternation	ative OCD-approved		
SIGNATURE Robert	ilbert	TITLE Workover C	Completion Specialist DA	ATE 07/26/2005	
TYPE OR PRINT NAME Robert Gilber		robert_gilbert@oxy.c		IO. 505/397-8206	
APPROVED BY LOUIS OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE					
CONDITIONS OF APPROVAL IP INY:				UG 1 0 2005	
ν				3000	

