State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE	OIL CONSERVA	ATION DIVISION		Revised 5-21-2004
<u>DISTRICT I</u> 1625 N. French Dr. , Hobbs, NM 88240	1220 South St. Francis Dr. Santa Fe, NM 87505		WELL API NO. 30-025-22305- 7 8 2 66	
<u>DISTRICT II</u>			5. Indicate Type of Lease	
1301 W. Grand Ave, Artesia, NM 88210			STATE V	CEE X
DISTRICT III			6. State Oil & Gas Lease No.	
1000 Rio Brazos Rd, Aztec, NM 87410	TICES AND REPORTS ON WE	LLS	7. Lease Name or Unit Agree	ment Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			NORTH HOBBS (G/SA) UNIT	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)			Section 32	
1. Type of Well: Oil Well	Gas Well Other	T. a	8. Well No. 342	
2. Name of Operator			9. OGRID No. 157984	
Occidental Permian Ltd. 3. Address of Operator			10. Pool name or Wildcat	HOBBS (G/SA)
1017 W. Stanolind Rd., HOBBS,	NM 88240 505/39	7-8200	10.1 our name or window	HODDS (O/SA)
4. Well Location 175				
Unit Letter O : 457	Feet From The SOUTH	Fee	t From The EAST	Line
Section 32	Township 18-S 11. Elevation (Show whether DF, RE	Range 38-F	E NMPM	LEA County
	3626' GL			
Pit or Below-grade Tank Application or Closure				
Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water				
Pit Liner Thickness mil	Below-Grade Tank: Volume	bbls; Construction Ma	iterial	
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK		G CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OF				ABANDONMENT
PULL OR ALTER CASING	Multiple Completion	CASING TEST AND CEMEN	IL JOB []	
OTHER:		OTHER:		
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
1. RUPU. Pull injection equipment				
2. Perforate the following intervals 4083-88, 4093-96, 4101-05, 4130-43, 4154-58, 4163-74, 4183-98, 4219-26 and 4238-44 using 2 spf, 120 deg				
ph. (145 holes). 3. Stimulate perfs 4083 to 4244 w/1000 g 15% NEFE HCL acid.				
ph. (145 holes). 3. Stimulate perfs 4083 to 4244 w/1000 g 15% NEFE HCL acid. 4. RIH w/5.5" Guiberson UNI VI pc pkr, XL on/off tool w/1.875 ss "F" nipple, 130 jts 2-7/8" Duoline tbg. Pkr set @3970'. 5. RDPU. Clean Location.				
5. RDPU. Clean Location.			12 3	S & 6
Rig Up Date: 07/12/2005				1.10C
Rig Down Date: 07/18/2005			(1/2)	
			10	
I hereby certify that the information above is	true and complete to the best of my know	ledge and belief. I further certify	that any pit or below-grade tank	has been/will be
constructed or closed according to NMOCD guidelines	, a general permit	or an (attached) alternative	e OCD approved	92 42 62 54 26
closed according to TVIVIOCD galdernies	, a general permit	plan	e OCD-approved	
SIGNATURE Kobur	Fillet	TITLE Workover Com	pletion Specialist DAT	E 07/27/2005
TYPE OR PRINT NAME Robert Gilb	er E-mail address:	robert_gilbert@oxy.com	TELEPHONE NO	505/397-8206
For State Use Only APPROVED BY	ink	robert_gilbert@oxy.com	STAFF MAIN	AUG 1 0 200
CONDITIONS OF APPROVAL IF ANY:	OC FIE	D REPRESE	DA	
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