### New Mexico Oil Conservation Division, District I

1625 N. French Drive Hobbs, NM 88249

Form 3160-5

# **UNITED STATES**

FORM APPROVED OMB No. 1004-0135

AUG 0 1 2005

Date

September 200 1) DEPARTMENT OF THE INTERIOR					Expires January 31, 2004			
BUREAU OF LAND MANAGEMENT						5. Lease Serial No.		
SUNDRY NOTICES AND REPORTS ON WELLS					LC-055546			
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side					7 If Unit or CA/Agreement, Name and/or No.			
I - I,- I %-I1								
Oil Well 🚨 Gas Well 🚨 Other					8. Well Name and No.			
2. Name of Operator							Federal #2	
Herman L. Loeb	1	21. There No (include man code)			9. API Well No. 30-025-34618			
3a. Address	3b. Phone No. (include area code)			I 0. Field and Pool, or Exploratory Area				
P O Box 524, Lawrenceville 4. Location of Well (Footage, Sec.		(618) 943-2227				Jalmat (Tansil, Yates, Seven Rivers)		
4. Location of well (Pooluge, Sec.			I 1. Count			,		
660' FNL 1980' FWL Section 4-25S-R37E					Lea County, NM			
12. CHECK AF	PPROPRIATE BOX(ES) TO	O INDICATE	NATURE O	F NOTICE, R	EPORT, C	OR OT	HER DATA	
TYPE OF SUBMISSION TYPE OF ACTION								
	Acidize	Deepen	×	Production (Star	/Resume)		Water Shut-Off	
Notice of Intent	Alter Casing	Fracture T		Reclamation	,		Well Integrity	
	Casing Repair	New Const	ruction 🛛	Recomplete			Other	
Subsequent Report	Change Plans	Plug and A		Temporarily Ab	andon		<del> </del>	
☐ Final Abandonment Notice	Convert to Injection	Plug Back		Water Disposal				
Attach the Bond under which following completion of the investing has been completed. Finderen in the site is ready determined that the site is ready	ectionally or recomplete horizonta the work will be performed or pri yolved operations. If the operatio nal Abandonment Notices shall h y for final inspection.)	illy, give subsurf. ov results in a mu results in a file e filed only after	ace locations am lo. on file with I tiple completion all requirement	i measured and tri BLM/BIA. Requin a or recompletion is, including recla	ne vertical de red subseque in a new int mation, hav	epths of ent repo erval, a e been	all pertinent markers an orts shall be filed within Form, 3160-4 shall be from pleted, and the oper	id zone: 30 day iled onc ator ha
The purpose of this workover formation. The new perforati details. The proposed startin BLM Bond # NM-2839	ons will be acidized and po	ssibly sand fra	ctured. See the		ial add per oposed wo	rforation	ons in the upper Ya r procedure for com	tes plete
								79-14T.:: Am
14. 1 hereby certify that the foregoi Name (PrintedlTyped)	ng is true and correct	į						
G. A. Payne			Title Petroleum Engineer					
Signature	5/1		Date 7/23/20	005				
	THIS SPACE	FOR FEDERA	L OR STATE	OFFICE USE		·		

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for almowingly and willfully to make to any department or agency of the United States any talse, fictions or translations as to any matter with



Approved by Approv

## GEORGE A. PAYNE

P. O. Box 743

Mobile: (812) 453-0385

Newburgh, IN 47629-0743

Office: (812) 853-3813

# Loeb Oil Company El Paso Wells Federal #2 API 30-025-34618 Proposed Workover Procedure

#### Day 1

MIRU derrick well service rig. RU pump truck, pressure test casing to 2500#. NU BOP. Assuming casing pressure tests ok, swab well down to 2,500 ft. Drill out cast iron bridge plug at 2980'. Swab well down and flow test as time permits. SION.

#### Day 2

Flow test, swab as necessary to evaluate original completion.

#### Day 3-4

If original completion is not commercial, perforate upper Yates as follows: 2 shot/ft w/ select fire gun @ 2866-70', 2882-84', 2914-17', 2920-22', 2928-30'. RIH w/ retrievable bridge plug & PPI packer on 2 3/8" tbg, acidize w/ 15% MCA 50 gal/ft 1 ft at a time. Set packer @ 2840', fish control valve & dart. Acidize w/ 1000 gal 15% MCA, flush to perfs w/ 2% Kcl water. Swab treatment back & flow test as time permits. SION.

#### Day 5-6

POH w/ tubing & packer. ND BOP. Install frac valve. Frac well w/ 50,000 gal 60 quality CO2 foam & 90,000 lb sand. Flow treatment back & flow test.

#### Day 7

Kill well w/ 2% Kcl water. NU BOP. RIH w/ 2 3/8" tubing & retrieving head, fish RBP & POH w/ tubing & plug. RIH w/ SN & 2 3/8" tubing. Land SN @ 2860'. Swab kill fluid back & flow test.

#### Day 8

Flow test to clean up CO2 as necessary. Hook up to pipeline.

July 23, 2005

ASSESSION OF THE PARTY OF THE P

G. A. Payne

Lease:El Paso Wells Federal

Well #:2

Diagram: 07/23/2005 Elev KB: 0 TD: 3175 Comp Date: 06/01/2000 Elev GL: 3225 PBTD: 3175 Permit: 30-025-34618

Location: 660 FNL 1980 FWL 4-25S-37E

County: Lea State: New Mexico Field: Jalmat

Operator: Herman Loeb

